



99999999

WELL RECORD

JAMES P. SLOSS #2 G. L. Wickland

123-05644

Located 100' east of center NE NE NW Sec. 22, Township 9 North, Range 57 West, Weld County, Colorado

Elevation Ground 4647'
Elevation K. B. 4656'

Total depth driller 6129'

Spudding Date: July 14, 1952
Completed July 29, 1952
P & A July 29, 1952

Casing Record:

Set 193' of 10 3/4"-32.75 lb/ft surface casing with 180 sacks of regular Ideal cement and 3 sacks of calcium chloride, circulated to surface.

Depth	Formation
Surface	
193	Clay & Gravel
3060	Shale
3338	Shale & Lime
3922	Shale & Sand
4820	Shale
4860	Shale & Shell
5268	Shale
5490	Shale & Lime
5521	Shale
5610	Lime
5975	Shale & Lime
6020	Shale

Cored 6020-6040. Recovered 20'. 3' shale, black, 12' sand, fine grained, shaley, hard tightly cemented with slight oil odor, gas bubbling from exposed surface. 5' shale, hard, black.

Top of Muddy 6026'

6040-6110 Shale

Cored 6110-6124. Recovered 10'. 3' hard cemented sand, fine grained, shaley with oil and gas show. 1/2' shale, black. 2 1/2' sand, shaley, gray, fine grained. 4' shale, dark gray with streaks of fine grained shaley sand and carbonaceous material.

Top of 1st Dakota "J" sand 6109'

2 hour DST, 6114-6124

1/2" bottom choke

Good blow on opening tool, continued throughout test.

Recovered 3090' of fresh water

Initial flowing pressure 800 psi

Final flowing pressure 1500 psi

Shut-in pressure 15 minutes, 1700 psi



00787859



WELL RECORD (con't page 2)

JAMES P. SLOSS #2 G. L. Wickland

Coréd 6124-6129. Recovered 1½'. 1½' hard^{porous} permeable, gray sand, oil saturated, excelent oil florescense.
Top of 2nd Dakota "J" sand 6122'

1 hour DST. 6124-6129'

½" bottom choke

Good blow throughout test.

Recovered 3115' of fluid. 180' light oil and gas cut mud, 2935' of gas cut fresh water.

Initial flowing pressure 1000 psi

Final flowing pressure 1500 psi

Shut-in pressure 15 minutes 1750 psi

Hydrostatic head 3300 psi

Schlumberger well survey July 28, 1952.

Schlumberger tops

Formation	Depth	Subsea
Hygiene	3160	+1496
Niobrara	5274	-618
Timpas	5520	-854
Greenhorn	5697	-1041
Brown lime	5920	-1264
Muddy or "D"	6026	-1370
Dakota 1st sand	6109	-1453
Dakota 2nd sand	6122	-1462

Plugging Record.

Plugged by Halliburton Cementing Co. July 29, 1952.

Bottom plug, 6040-6129 (89') 35 sacks

Surface casing plug 156-193 (37') 15 sacks

Top plug in Surface casing surface-24' (24') 10 sacks