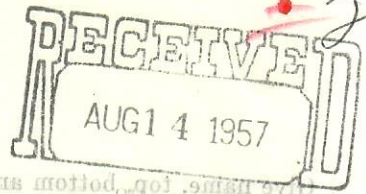




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OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

## WELL COMPLETION REPORT



## INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field McKenzie Operator Don M. Rounds & Sanford Oil Company  
County Weld Address 925 Petroleum Club Bldg.,  
City Denver State Colorado  
Lease Name Government Well No. 1 Derrick Floor Elevation 4547'  
Location C NW NE Section 24 Township 9N Range 57W Meridian 6th P.M.  
(quarter quarter)  
660 feet from N Section line and 1930 feet from E Section Line  
Nor S E or W

Drilled on: Private Land ☐ Federal Land ☒ State Land ☐

Number of producing wells on this lease including this well: Oil none; Gas none

Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date August 9, 1957

Signed Don M. Rounds & Sanford Oil Company

Title Wendell Sanford Owner - Sanford Oil Company

The summary on this page is for the condition of the well as above date.  
Commenced drilling May 29, 19 57 Finished drilling June 10, 19 57

## CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST Time	Psi
9 5/8"	32.30 lbs/ft.						

## CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To

TOTAL DEPTH 6005'

PLUG BACK DEPTH \_\_\_\_\_

Oil Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_ Gas Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_  
Electric or other Logs run Electronic & Permalog Date 6/9 & 10, 19 57  
Was well cored? \_\_\_\_\_ Has well sign been properly posted? yes

## RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE	FORMATION	REMARKS
			From To		

Results of shooting and/or chemical treatment: \_\_\_\_\_

## DATA ON TEST

Test Commenced \_\_\_\_\_ A.M. or P.M. \_\_\_\_\_ 19 \_\_\_\_\_ Test Completed \_\_\_\_\_ A.M. or P.M. \_\_\_\_\_ 19 \_\_\_\_\_

For Flowing Well:

For Pumping Well:

Flowing Press. on Csg. \_\_\_\_\_ lbs./sq.in.

Length of stroke used \_\_\_\_\_ inches.

Flowing Press. on Tbg. \_\_\_\_\_ lbs./sq.in.

Number of strokes per minute \_\_\_\_\_

Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_

Diam. of working barrel \_\_\_\_\_ inches

Size Choke \_\_\_\_\_ in.

Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_

Shut-in Pressure \_\_\_\_\_

Depth of Pump \_\_\_\_\_ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? \_\_\_\_\_

TEST RESULTS: Bbls. oil per day \_\_\_\_\_ API Gravity \_\_\_\_\_  
Gas Vol. \_\_\_\_\_ Mcf/Day; Gas-Oil Ratio \_\_\_\_\_ Cf/Bbl. of oil  
B.S. & W. \_\_\_\_\_ %; Gas Gravity \_\_\_\_\_ (Corr. to 15.025 psi & 60°F)



FORMATION RECORD

of all formations encountered and indi

W0122IN.M03 DATA

FORMATION NAME		TOP	BOTTOM	DESCRIPTION AND REMARKS	
Surface Gravel	0	220			
Pierre shale	220	5110		grey shale	
Libbrara	5110	5361		Limey shale	
t. Hayes	5361	5405		shale & white lime	
arlille	5405	5554		Grey shale	
reenhorn	5554	5580		sandy lime	
rey shale	5580	5765			
entonite	5765	5770		white bentonite	
rown Lime	5770	5780			
rey shale	5780	5870			
D" Sand	5870	5790		sandy shale and silt	
rey shale	5790	5949			
J" Sand	5949	6005		Tight gray to brown sand	
Total Depth	6005				
				TOTAL DEPTH 6005'	
				PLUG BACK DEPTH	
				Oil Productive Zones: From To	
				Electric or other logs run	
				Electronic & Formulas	
				Date 6/9/50	
				To 10 50	
				Has well sign been properly posted? Yes	
				RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT	
				DATE	
				SHELL EXPLOSIVE OR CHEMICAL USED	
				QUANTITY	
				FROM TO	
				FORMATION	
				REMARKS	