

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
SEE SAMPLE DESCRIPTIONS IN WELL REPORT.			

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Wasatch	at Surface	
Fort Union	2,410'	
Fox Hills	4,252'	
Lewis Shale	4,398'	
Mesaverde	6,685'.	

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OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.RECEIVED
DEC 5 1974

COLORADO OIL & GAS CONSERVATION

5. LEASE DESIGNATION AND SERIAL NO.

C-13830

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NONE

8. FARM OR LEASE NAME

FEDERAL

9. WELL NO.

#1 Federal 7-20

10. FIELD AND POOL, OR WILDCAT

WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREASec. 20, T9N, R91W
6th P.M.

12. COUNTY

Moffat

13. STATE

Colorado

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Equity Oil Company and C&K Petroleum, Inc.

3. ADDRESS OF OPERATOR 2220 Western Federal Savings Bldg.

718 - 17th Street, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface SW $\frac{1}{4}$ NE $\frac{1}{4}$, Sec. 20, T. 9N, R. 91W, 6th P.M.

At top prod. interval reported below (1,480' FNL, 1,830' FEL)

At total depth

SAME

14. PERMIT NO.

74-450

DATE ISSUED

6-19-74

15. DATE SPUDDED

6-25-74

16. DATE T.D. REACHED

7-11-74

17. DATE COMPL.

7-13-74

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

XXXXXX (Plug & Abd.)

19. ELEV. CASINGHEAD

6991' GR, 7005' KB

20. TOTAL DEPTH, XXXX

6,742'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,
HOW MANY

NONE

23. INTERVALS
DRILLED BY

ROTARY TOOLS

0-6742'

CABLE TOOLS

NONE

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

NONE

25. WAS DIRECTIONAL
SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

Schlumberger DIL, Neutron-Dens., Sonic

27. WAS WELL CORED YES ☐ NO ☒ (Submit analysis)DRILL STEM TEST YES ☒ NO ☐ (See reverse side)

DST 4885 - 4917'

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	38#	316' KB	12 1/4"	150 sacks to surface	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)
NONE				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
		DVR ✓

31. PERFORATION RECORD (Interval, size and number)

NONE

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
NONE	
	JAM ✓
	JID ✓

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
NONE		CGM ✓
DATE OF TEST	HOURS TESTED	CHOKE SIZE
NONE		
	PROD'N. FOR TEST PERIOD	OIL—BBL.
		GAS—MCF.
		WATER—BBL.
		GAS OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
NONE						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

NONE

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Two each, DST Charts, Plugging record, Well Report.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

M. Heany

TITLE Geologist

DATE December 4, 1974

See Spaces for Additional Data on Reverse Side