

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/13/2022

Submitted Date:

01/14/2022

Document Number:

699804003

FIELD INSPECTION FORMLoc ID 334080 Inspector Name: De Paolo, Corey On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10456

Name of Operator: CAERUS PICEANCE LLC

Address: 1001 17TH STREET #1600

City: DENVER State: CO Zip: 80202

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

24 Number of Comments

2 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, Caerus		COGCC.inspections@caerus oilandgas.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
270557	WELL	PR	12/01/2020	GW	045-09562	S.PARACHUTE TBI 36-34	PR
275592	WELL	PR	02/01/2021	GW	045-10353	TBI FEDERAL 31-5 (PI36)	PR
275594	WELL	PR	07/01/2021	GW	045-10355	TBI FEDERAL 31-12 (PI 36 -7-	PR
275595	WELL	PR	09/01/2020	GW	045-10356	TBI FEDERAL 31-13 PI36-7 -96	PR
275597	WELL	TA	08/01/2021	GW	045-10358	TBI FEDERAL 36-16 (PI 36 -7-	SI
283462	WELL	PR	02/01/2021	GW	045-11925	ENCANA FEDERAL 31- 13BB (PI36)	PR
283525	WELL	PR	02/01/2021	GW	045-11931	ENCANA FEDERAL 36- 16BB (PI36)	PR

General Comment:**COGCC Inspection Report Summary**

On Thursday 1/13/22 at approximately 13:00 hours, I, Inspector Corey De Paolo,
Conducted a follow up inspection at CAERUS PICEANCE LLC S.PARACHUTE TBI-67S96W /36NESE,
Location #334080 in Garfield County Colorado.
While there, I observed normal production operations.
During this inspection the following compliance issues were observed:

- 1) Separator units include an attached storage tank. The storage tank is approximately 4'x5'x6' with an approximate capacity of 21 bbl. The sight glass located on the side of the unit indicates the storage tank is full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank with a corrective action date of 3/13/22.
- 2) No battery sign located at the tank battery with a corrective action date of 3/13/22.

A follow up on this site inspection needs to be conducted to ensure the
Compliance issues have been corrected to comply with COGCC rules.
This is a summary of inspection report.

LocationOverall Good: ☒

Signs/Marker:			
Type	BATTERY		
Comment:	No battery sign located at the tank battery.		
Corrective Action:	A permanent, conspicuous sign will be located at the tank battery.	Date:	03/13/2022
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Chemical tanks		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include an attached storage tank. The storage tank is approximately 4'x5'x6' with an approximate capacity of 21 bbl. The sight glass located on the side of the unit indicates the storage tank is full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:	Identify all hazards associated with equipment.	Date:	03/13/2022

Emergency Contact Number:

Comment: 911/970-285-2615

Corrective Action:

Date: _____

Overall Good: ☒

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Equipment:			corrective date
Type: Bradenhead	# 7		
Comment:	Pressure transducers located on braden head. All braden head valves are accessible.		
Corrective Action:		Date:	
Type: Plunger Lift	# 1		
Comment:	Federal 31-5 free flow no tools		
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	Summit midstream		
Corrective Action:		Date:	
Type: Vertical Heated Separator	# 6		

Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 5		
Comment:	Chemical tank		
Corrective Action:		Date:	
Type: Bird Protectors	# 6		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 7		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 6		
Comment:	Gas injection meters		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 6		
Comment:	All wells on plunger lift		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
METHANOL	1	1000 GAL	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:	Centralized containment				
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	4	300 BBLs	STEEL AST		,
Comment:					
Corrective Action:					

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:	Centralized containment				
Corrective Action:				Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities				
Facility ID: <u>270557</u>	Type: <u>WELL</u>	API Number: <u>045-09562</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
<u>Producing Well</u>				
Comment: <u>Producing</u>				
Corrective Action:				Date: <u></u>
Facility ID: <u>275592</u>	Type: <u>WELL</u>	API Number: <u>045-10353</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
<u>Producing Well</u>				
Comment: <u>Producing</u>				
Corrective Action:				Date: <u></u>
Facility ID: <u>275594</u>	Type: <u>WELL</u>	API Number: <u>045-10355</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
<u>Producing Well</u>				
Comment: <u>Producing</u>				
Corrective Action:				Date: <u></u>
Facility ID: <u>275595</u>	Type: <u>WELL</u>	API Number: <u>045-10356</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
<u>Producing Well</u>				
Comment: <u>Producing</u>				
Corrective Action:				Date: <u></u>
Facility ID: <u>275597</u>	Type: <u>WELL</u>	API Number: <u>045-10358</u>	Status: <u>TA</u>	Insp. Status: <u>SI</u>
<u>Idle Well</u>				
Purpose: <input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned Reminder: <u></u>				
Comment: <u>Last produced June 2021.</u>				
Corrective Action:				Date: <u></u>
Facility ID: <u>283462</u>	Type: <u>WELL</u>	API Number: <u>045-11925</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
<u>Producing Well</u>				
Comment: <u>Producing</u>				
Corrective Action:				Date: <u></u>
Facility ID: <u>283525</u>	Type: <u>WELL</u>	API Number: <u>045-11931</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
<u>Producing Well</u>				
Comment: <u>Producing</u>				
Corrective Action:				Date: <u></u>

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Sediment Traps				
Gravel						
		Ditches				
		Compaction				
				Material Handling And Spill Prevention		Chemical tanks
Sediment Traps						
				Material Handling And Spill Prevention		Methonal tank
Compaction						
		Gravel				
Berms						
Ditches						
		Berms				

Comment: Limited storm water inspection due to location being covered with snow. Location appears to have been plowed within the confines of the BMP's of location.

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Refer to Sign/Markers for corrective actions.	depaoloc	01/13/2022

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/webblink/>) and search by document number:

Document Num	Description	URL
699804004	Photos for Insp. #699804003	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5633561