

Investment Equipment, LLC
Badger Creek 22N Facility
Location ID 319632
SWSE Section 22 T2S R57W
Adams County, Colorado

GAS CAPTURE PLAN

Investment Equipment, LLC (Investment Equipment), has drafted this plan to comply with Rules 903.d and 903.e.(1).B.

This existing location was constructed in 1998. It consists of the shared production facilities for four Investment Equipment operated wells:

Well	API #	Equipment at Wellhead
Clifford Causey #10	05-001-05242	No equipment at wellhead
Clifford Causey #17	05-001-05299	No equipment at wellhead
Clifford Causey #20	05-001-05289	No equipment at wellhead
Badger Creek #22-32B	05-001-09771	No equipment at wellhead

The shared production facility location contains a heater-treater, storage tanks, a propane tank, and an ECD.

This location does have an APEN, AIRS ID 001-2115.

This location is not connected to a gas sales line.

This is not a request for Venting or Flaring.

903.d: Emissions During Production	Investment Equipment is utilizing the natural gas to run production equipment onsite. Natural gas production is minimal and often requires supplemental propane to keep equipment running.
903.e.(1).B.i: Description of the Closest Gas Gathering System	There is an active gas gathering line approximately 2.32 miles away to the northwest.
903. e.(1).B.ii:	Colorado Interstate Gas

<p>Company operating the closest Gas Gathering System</p>	
<p>903. e.(1).B.iii: Operator's Plan to Connect</p>	<p>Investment Equipment currently has no plans to connect this well to the available gathering system. The well does not produce enough gas that would offset the impacts of constructing such a long lateral to tie in to the system.</p>
<p>903. e.(1).B.iv: Production Test Plans</p>	<p>These wells began producing in 1953.</p>
<p>903. e.(1).B.v: Safety Risks</p>	<p>Investment Equipment does not currently anticipate any safety concerns that would result in gas being allowed to escape to the atmosphere. Natural gas is piped on location in a manner to be utilized for running production equipment or excess gas is routed to the ECD for combustion.</p>
<p>903. e.(1).B.vi: Operational BMPs</p>	<p>During all maintenance activities, Investment Equipment will have appropriate control equipment onsite to minimize any venting during active and planned maintenance activities.</p>
<p>903. e.(1).B.vii: Procedures to reduce well liquids unloading events</p>	<p>Investment Equipment does not currently anticipate any Well Liquids Unloading Events being required.</p>
<p>903. e.(1).B.viii: Anticipated volumes of liquids and gas production</p>	<p>The Clifford Causey #10 well averages 30 bbls of oil per month, 0 mcf of natural gas per month, and 277 bbls of produced water per month.</p> <p>The Clifford Causey #17 well averages 8 bbls of oil per month, 0 mcf of natural gas per month, and 277 bbls of produced water per month.</p> <p>The Clifford Causey #20 well averages 466 bbls of oil per month, 150 mcf of natural gas per month, and 5399 bbls of produced water per month.</p> <p>The Badger Creek 22-32B well averages 8 bbls of oil per month, 0 mcf of natural gas per month, and 279 bbls of produced water per month.</p>

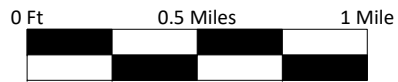


Investment Equipment
Nearest Gas Gathering Line Map
Badger Creek 22N Facility
Location ID 319632
SWSE Section 22, T2S R57W

Legend

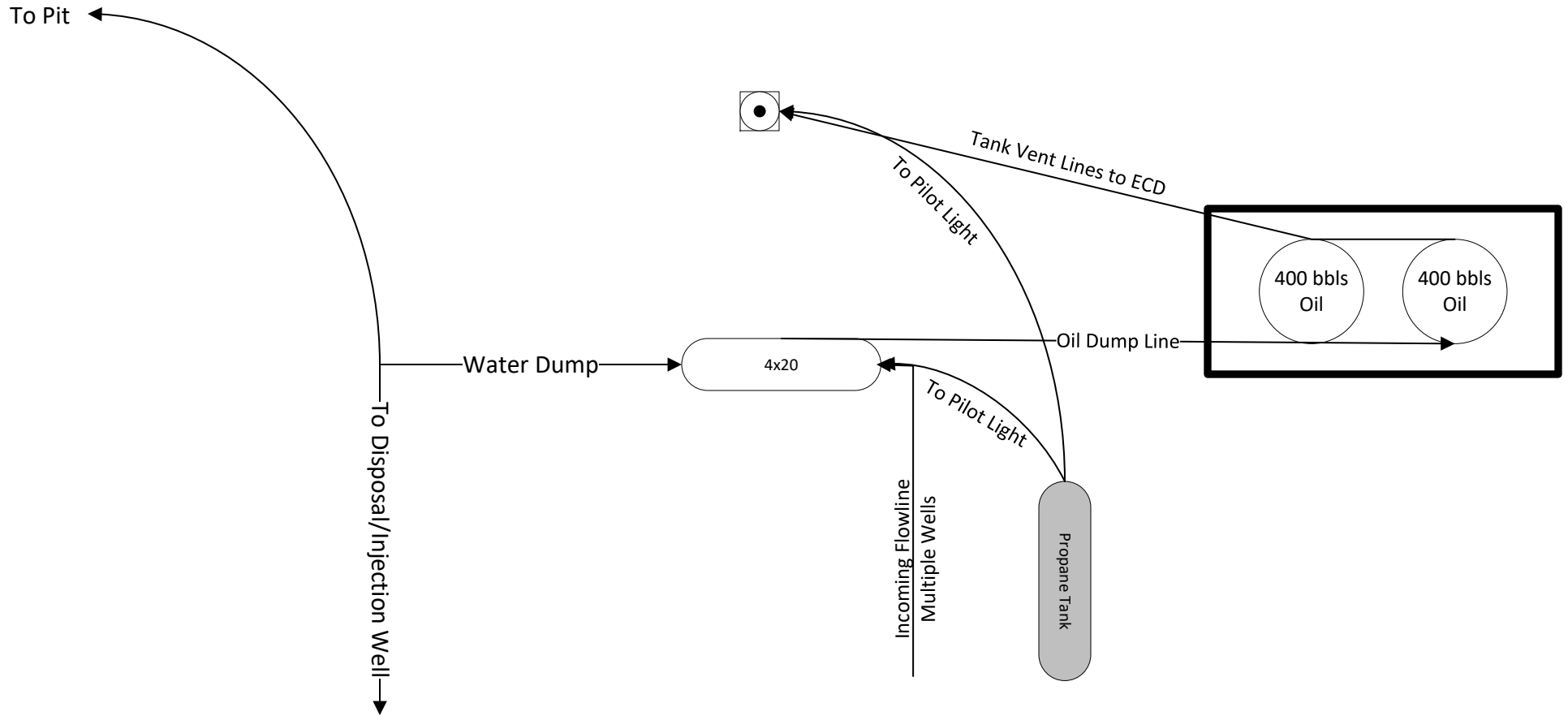


Gas Pipeline



Prepared By:
Ardor Environmental LLC





January 12, 2022



NOTE: Not to Scale

Investment Equipment
 Process Flow Diagram
 Badger Creek 22N Facility
 Location ID 319632
 SWSE Section 22, T2S R57W

Legend

-  Wellhead
-  Heater/Treater
-  Berm
-  Tank
-  Flowline
-  48" ECD Auto-Ignitor



Prepared By:
 Ardor Environmental LLC

January 11, 2022