

FORM
5A

Rev
09/20

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322

2. Name of Operator: NOBLE ENERGY INC

3. Address: 1001 NOBLE ENERGY WAY

City: HOUSTON

State: TX

Zip: 77070

4. Contact Name: Mosiah Montoya

Phone: (303) 228-4200

Fax:

Email: denverregulatory@chevron.onmicrosoft.com

5. API Number 05-123-48856-00

7. Well Name: Becker

8. Location: QtrQtr: NWSE

Section: 5

Township: 3N

Range: 64W

Meridian: 6

9. Field Name: WATTENBERG

Field Code: 90750

6. County: WELD

Well Number: D17-735

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: HYDRAULIC FRACTURING
Treatment Date: 11/02/2021 End Date: 11/19/2021 Date this Formation was Completed: 12/20/2021
Perforations Top: 7521 Bottom: 14877 No. Holes: 976 Hole size: 0.42 Open Hole: ☐

Describe the Formation Treatment, including the following: type of fluid used (gel, slickwater, etc.), type and concentration of acid used (HCl, HF, etc.), types and amounts of proppant(s) used, depth details of multiple zones, and method used to determine flowback volume.

Niobrara completed with 1300 bbls 28% HCL, 424,340 bbls slurry, 1,245,528 lb 100 mesh, 11,747,162 lb 40/70.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 425640 Max pressure during treatment (psi): 8081
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43
Type of gas used in treatment: Min frac gradient (psi/ft): 0.97
Total acid used in treatment (bbl): 1300 Number of staged intervals: 31
Recycled or Reused Fluids used in treatment (bbl): Flowback volume recovered (bbl): 0
Fresh water used in treatment (bbl): 424340 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 12992690

Fracture stimulations must be reported on [FracFocus.org](https://www.fracfocus.org)

Test Information:

Hours: 24 Bbl oil: 21 Mcf Gas: 103 Bbl H2O: 739
Date: Calculated 24 hour rate: Bbl oil: 21 Mcf Gas: 103 Bbl H2O: 739 GOR: 4905
Test Method: Flowing Casing PSI: 3164 Tubing PSI: 1863 Choke Size: 18/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1326 API Gravity Oil: 42
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7307 Tbg setting date: 12/16/2021 Packer Depth:
Reason for Non-Production:
Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt
** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Actual TPZ is Sec 8, T3N 64W: 237' FNL, 1630' FWL
This well did not flowback, the well went straight to the production facility.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Julie Webb
Title: Sr. Regulatory Analyst Date: Email: julie.webb@chevron.com

Attachment List

Att Doc Num	Name
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Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)