

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

Document Number:
 402925902
 Date Received:

OGCC Operator Number: 10454 Contact Name: Cal St. John
 Name of Operator: PETROSHARE CORPORATION Phone: (720) 545-5624
 Address: 9635 MAROON CIRCLE #400 Fax: _____
 City: ENGLEWOOD State: CO Zip: 80112 Email: cal.stjohn@state.co.us
For "Intent" 24 hour notice required, Name: Peterson, Tom Tel: (970) 370-1281
COGCC contact: Email: tom.peterson@state.co.us

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-123-23527-00
 Well Name: KISSLER (OWP) Well Number: 2
 Location: QtrQtr: NWNW Section: 21 Township: 4N Range: 66W Meridian: 6
 County: WELD Federal, Indian or State Lease Number: FEE
 Field Name: WATTENBERG Field Number: 90750

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.302792 Longitude: -104.789613
 GPS Data: GPS Quality Value: 2.2 Type of GPS Quality Value: _____ Date of Measurement: 10/10/2006
 Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other Orphaned Well
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: Possible Casing leak. Well BH Test 1/7/2020 document #402282508 reflected 320 psig on surface casing. Gas flowed during entire test and Instantaneous BH at end of test was 320 psig. Operator submitted Form 4, Notice of Intent to Repair Well document #402282546 approved 1/30/2020 by COGCC. Well file contains no additional information from operator that well repairs were completed. Gas sample analysis not submitted by operator.

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	7238	7248			

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	UNK	UNK	0	403	325	403	0	VISU
1ST	7+7/8	4+1/2	UNK	UNK	6320	7474	166	7474	6320	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7163 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 50 sks cmt from 1400 ft. to 1300 ft. Plug Type: ANNULUS Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Perforate and squeeze at 5900 ft. with 45 sacks. Leave at least 100 ft. in casing 5810 CICR Depth
Perforate and squeeze at 4300 ft. with 45 sacks. Leave at least 100 ft. in casing 4210 CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set 135 sacks half in. half out surface casing from 453 ft. to 0 ft. Plug Tagged:
Set _____ sacks at surface
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: _____
Surface Plug Setting Date: _____ Cut and Cap Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

CBL Required. Plugging procedure may be modified based on CBL cement coverage findings.
The following are descriptions perforate and squeeze plugs with Tag requirements.
Plug #2 - Perf at 5900' and 5800', set CICR at 5810' and pump 35 sx through CICR. Leave 10 sx on top of CICR.
Plug #3 - Perf at 4300' and 4200', set CICR at 4210' and pump 35 sx through CICR. Leave 10 sx on top of CICR.
Plug #4 - Perf at 1400' and pump 40 sx through perfs. Leave 10 sx inside. Tag above 1300' is required.
Plug #5/Surface - Perf at 453' and pump 135 sx circulating to surface. Cement to surface.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Cal St. John
Title: OWP Engineering Tech Date: _____ Email: cal.stjohn@state.co.us

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: _____

Condition of Approval

COA Type

Description

0 COA

Attachment List

Att Doc Num

Name

402925960	WELLBORE DIAGRAM
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Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

Stamp Upon Approval

Total: 0 comment(s)