

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
**APPLICATION FOR PERMIT TO DRILL OR REENTER**

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. <b>750-17-2021</b>
1b. Type of Well: <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other CBNG		6. If Indian, Allottee or Tribe Name <b>SOUTHERN UTE</b>
1c. Type of Completion: <input type="checkbox"/> Hydraulic Fracturing <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		7. If Unit or CA Agreement, Name and No.
2. Name of Operator <b>RED WILLOW PRODUCTION COMPANY</b>		8. Lease Name and Well No. <b>STONE POINT 33-6</b>
3a. Address <b>14933 Hwy 172, Ignacio, CO 81137</b>	3b. Phone No. (include area code) <b>(970) 563-5100</b>	9. API Well No. <b>7-3</b>
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface <b>SWNE / 1577 FNL / 1618 FEL / LAT 37.1213174 / LONG -107.53826</b> At proposed prod. zone <b>NENE / 217 FNL / 200 FEL / LAT 37.125334 / LONG -107.497203</b>		10. Field and Pool, or Exploratory <b>IGNACIO BLANCO/FRDLC</b>
14. Distance in miles and direction from nearest town or post office* <b>7 miles</b>		11. Sec., T. R. M. or Blk. and Survey or Area <b>SEC 7/T33N/R6W/NMP</b>
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) <b>1497 feet</b>	16. No of acres in lease <b>3720</b>	12. County or Parish <b>LA PLATA</b>
17. Spacing Unit dedicated to this well <b>2080.0</b>	18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. <b>1200 feet</b>	13. State <b>CO</b>
19. Proposed Depth <b>3225 feet / 14648 feet</b>	20. BLM/BIA Bond No. in file <b>IND: RLB0012646</b>	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) <b>6755 feet</b>	22. Approximate date work will start* <b>07/01/2022</b>	23. Estimated duration <b>30 days</b>
24. Attachments		

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, and the Hydraulic Fracturing rule per 43 CFR 3162.3-3 (as applicable)

- |  |   |
|--|---|
| 1. Well plat certified by a registered surveyor.   | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan.  | 5. Operator certification.  |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be requested by the BLM.            |

25. Signature (Electronic Submission)	Name (Printed/Typed) <b>SHELLY COWDEN / Ph: (970) 563-5100</b>	Date <b>09/16/2021</b>
Title <b>Surface Specialist</b>		
Approved by (Signature) (Electronic Submission)	Name (Printed/Typed) <b>Connie Clementson / Ph: (970) 882-6808</b>	Date <b>01/12/2022</b>
Title <b>Field Office Manger</b>		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**APPROVED WITH CONDITIONS**  
**Approval Date: 01/12/2022**

## INSTRUCTIONS

**GENERAL:** This form is designed for submitting proposals to perform certain well operations, as indicated on Federal and Indian lands and leases for action by appropriate Federal agencies, pursuant to applicable Federal laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from local Federal offices.

**ITEM I:** If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable Federal regulations concerning subsequent work proposals or reports on the well.

**ITEM 4:** Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local Federal offices for specific instructions.

**ITEM 14:** Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on the reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal agency offices.

**ITEMS 15 AND 18:** If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective productive zone.

**ITEM 22:** Consult applicable Federal regulations, or appropriate officials, concerning approval of the proposal before operations are started.

**ITEM 24:** If the proposal will involve hydraulic fracturing operations, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The Privacy Act of 1974 and regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

**AUTHORITY:** 30 U.S.C. 181 et seq., 25 U.S.C. 396; 43 CFR 3160

**PRINCIPAL PURPOSES:** The information will be used to: (1) process and evaluate your application for a permit to drill a new oil, gas, or service well or to reenter a plugged and abandoned well; and (2) document, for administrative use, information for the management, disposal and use of National Resource Lands and resources including (a) analyzing your proposal to discover and extract the Federal or Indian resources encountered; (b) reviewing procedures and equipment and the projected impact on the land involved; and (c) evaluating the effects of the proposed operation on the surface and subsurface water and other environmental impacts.

**ROUTINE USE:** Information from the record and/or the record will be transferred to appropriate Federal, State, and local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecution, in connection with congressional inquiries and for regulatory responsibilities.

**EFFECT OF NOT PROVIDING INFORMATION:** Filing of this application and disclosure of the information is mandatory only if you elect to initiate a drilling or reentry operation on an oil and gas lease.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM connects this information to a new evaluation of the technical, safety, and environmental factors involved with drilling for oil and/or gas on Federal and Indian oil and gas leases. This information will be used to analyze and approve applications. Response to this request is mandatory only if the operator elects to initiate drilling or reentry operations on an oil and gas lease. The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Connection Clearance Officer (WO-630), 1849 C Street, N.W., Mail Stop 401 LS, Washington, D.C. 20240.

## Additional Operator Remarks

### Location of Well

0. SHL: SWNE / 1577 FNL / 1618 FEL / TWSP: 33N / RANGE: 6W / SECTION: 7 / LAT: 37.1213174 / LONG: -107.53826 ( TVD: 0 feet, MD: 0 feet )  
PPP: NWSW / 2619 FSL / 254 FWL / TWSP: 33N / RANGE: 6W / SECTION: 8 / LAT: 37.118363 / LONG: -107.53187 ( TVD: 2954 feet, MD: 4057 feet )  
BHL: NWSW / 2210 FSL / 953 FWL / TWSP: 33N / RANGE: 6W / SECTION: 8 / LAT: 37.117258 / LONG: -107.529481 ( TVD: 3329 feet, MD: 4945 feet )  
PPP: NWSW / 2530 FSL / 405 FWL / TWSP: 33N / RANGE: 6W / SECTION: 8 / LAT: 37.118124 / LONG: -107.5313527 ( TVD: 3035 feet, MD: 4250 feet )  
BHL: SESE / 924 FSL / 200 FEL / TWSP: 33N / RANGE: 6W / SECTION: 9 / LAT: 37.113963 / LONG: -107.4972074 ( TVD: 3225 feet, MD: 14925 feet )  
PPP: NWSW / 2551 FSL / 370 FWL / TWSP: 33N / RANGE: 6W / SECTION: 8 / LAT: 37.11818 / LONG: -107.531474 ( TVD: 3016 feet, MD: 4205 feet )  
BHL: NESE / 2169 FSL / 200 FEL / TWSP: 33N / RANGE: 6W / SECTION: 9 / LAT: 37.117382 / LONG: -107.497205 ( TVD: 3225 feet, MD: 14497 feet )  
PPP: NWSW / 2575 FSL / 334 FWL / TWSP: 33N / RANGE: 6W / SECTION: 8 / LAT: 37.1182356 / LONG: -107.5315949 ( TVD: 2997 feet, MD: 4160 feet )  
BHL: SENE / 1733 FNL / 200 FEL / TWSP: 33N / RANGE: 6W / SECTION: 9 / LAT: 37.1211684 / LONG: -107.497205 ( TVD: 3225 feet, MD: 14361 feet )  
PPP: NWSW / 2593 FSL / 299 FWL / TWSP: 33N / RANGE: 6W / SECTION: 8 / LAT: 37.1182916 / LONG: -107.5317161 ( TVD: 2978 feet, MD: 4115 feet )  
BHL: NENE / 217 FNL / 200 FEL / TWSP: 33N / RANGE: 6W / SECTION: 9 / LAT: 37.125334 / LONG: -107.497203 ( TVD: 3225 feet, MD: 14648 feet )

### BLM Point of Contact

Name: ASHLEY C HITCHELL

Title: LIE

Phone: (970) 385-1304

Email: ahitchell@blm.gov

**Review and Appeal Rights**

A person contesting a decision shall request a State Director review. This request must be filed within 20 working days of receipt of the Notice with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 801 North Quincy Street, Suite 300, Arlington, VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

CONFIDENTIAL

# NOTICE TO OPERATORS

All Spud notifications must be given to BLM personnel directly. **Do not leave messages on answering machines.** Spud notices are to be phoned into the BLM office during regular working hours (Monday-Friday, 8:00-4:30).

If any operations are to start over the weekend or holiday, notify this office by **noon** Friday or the day prior to the holiday. If any problems arise after hours or on weekends, call BLM personnel using the home phone numbers listed below. **Do not leave messages on answering machines.**

Rodney Brasher	Lead Technician	work: 970-385-1347	cell: 970-799-1244
Alan White	Technician	work: 970-385-1201	cell: 970-317-0329
Nathan Willis	Technician	work: 970-385-1349	cell: 970-749-1734
Bryan Clappe	Technician	work: 970-385-1364	cell: 970-903-9077
Joe Killins	Engineer	work: (505) 564-7736	cell: 970-880-0987

## PLEASE NOTE:

1. Approved for a period not to exceed 2 years.
2. Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject lease which are committed hereto.
3. See Site Specific Conditions of Approval.

## **INFORMATIONAL NOTICE - APDs**

### **Tres Rios Field Office**

This notice is an abstract of some major regulations and Onshore Orders and includes notification requirements and information.

1. Drilling Operations (Onshore Order No. 2)

- a. If DSTs are run, all applicable safety precautions outlined in Onshore Order No. 2 shall be observed.
- b. All indications of usable water (10,000 ppm or less TDS) shall be reported to the Tres Rios Field Office prior to running the next string of casing or before plugging orders are requested, whichever occurs first.

2. Well Abandonment (43 CFR 3162.3-4, Onshore Order No. 1-Sec.V)

Approval for abandonment shall be obtained prior to beginning plugging operations. Initial approval for plugging operations may be verbal, but shall be followed-up in writing within 30 days. Subsequent and final abandonment notifications are required and shall be submitted on Sundry Notice (Form 3160-5), in triplicate.

3. Reports and Notifications (43 CFR 3162.3-2, 3162.4-1, 3162.4-3, 00-6)

- a. Within 30 days of completion of the well as a dry hole or producer, a copy of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample descriptions or data obtained and compiled during the drilling, work over, and/or completion operations shall be filed with a Completion Report (Form 3160-4), in triplicate. Submit casing/cementing reports and other subsequent reports via Sundry Notice, Form 3160-5.
- b. In accordance with 43 CFR 3162.4-3, this well shall be reported on BLM Form 3160-6, Monthly Report of Operations, starting with the month in which drilling operations commence, and continuing each month until the well is physically plugged and abandoned.
- c. Notify this office within 5 business days of production start-up if either of the following two conditions occur:
  - (1) The well is placed on production, or
  - (2) The well resumes production after being off production for more than 90 days.

Placed on production means shipment or sales of hydrocarbons from temporary tanks, production into permanent facilities or measurement through permanent facilities. Notification may be written or verbal with written follow-up within 15 days.

- d. As per Onshore Order No. 6, III.A.2.b., if hydrogen sulfide is present the operator shall initially test the H<sub>2</sub>S concentration of the gas stream for each well or production facility. Submit the results of this test within 30 days of filing Form 3160-4, Well Completion or Recompletion Report and Log.

4. Environmental obligations and disposition of production (00-7, NTL-3A, 43 CFR 3162.5-1, 3162.7 and 40 CFR 302-4)

If underground injection is proposed, an EPA or State UIC permit shall also be required and submitted to this office.

- a. Spills, accidents, fires, injuries, blowout and other undesirable events shall be reported to this office within the time frames in NTL-3A.



# United States Department of the Interior



BUREAU OF LAND MANAGEMENT  
Tres Rios Field Office  
161 Burnett Drive - Unit 4  
Durango, CO 81301-3647

In Reply Refer To:

COA APD ID: 10400080343

RED WILLOW PRODUCTION COMPANY  
STONE POINT 33-6 7-3

## **GENERAL REQUIREMENTS FOR OIL AND GAS OPERATIONS ON FEDERAL AND INDIAN LEASES**

### **I. GENERAL**

- A. Prior approval by the BLM-Authorized Office (Drilling and Production Section) is required for variance from the approved drilling program and before commencing plugging operations, plug back work casing repair work, corrective cementing operations, or suspending drilling operations indefinitely. Emergency approval may be obtained orally, but such approval is contingent upon filing of a notice of intent (on a Sundry Notice, Form 3160-5) within three business days (original and three copies of Federal leases and an original and four copies on Indian leases). **Any changes to the approved plan or any questions regarding drilling operations should be directed to BLM during regular business hours via Sundry Notice. Emergency program changes after hours should be directed to Joe Killins at (970) 759-8988.**
- B. Notify this office at least 24 hours in advance prior to the following:
  - a. Well Spud
  - b. Running and cementing casing
    - i. Submit a cement evaluation log if cement is not circulated to surface.
  - c. BOP test
    - i. In the event a BLM inspector is not present during the initial BOP test, please provide chart record.
- C. Each well shall have a well sign in legible condition from spud date to final abandonment. The sign should show the operator's name, lease serial number, or unit name, well number, location of the well, and whether lease is Tribal or Allotted, (See 43 CFR 3162.6(b)).
- D. A complete copy of the approved Application for Permit to Drill, along with any conditions of approval, shall be available to authorized personnel at the drill site whenever active drilling operations are under way. All operations will be governed by Onshore Order #2 unless specifically modified prior to operations.

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INTERIOR REGION 7 • UPPER COLORADO BASIN

COLORADO, NEW MEXICO, UTAH, WYOMING

**Approval Date: 01/12/2022**

- E.** From the time drilling operations are initiated and until drilling operations are completed, a member of the drilling crew or the tool pusher shall maintain rig surveillance at all time, unless the well is secured with blowout preventers or cement plugs.
- F.** On directional/horizontal wells submit as drilled directional survey from surface to total depth.

## **II. Site Specific**

## **III. PHONE NUMBERS**

<b>Rodney Brasher</b>	<b>Lead Technician</b>	<b>work: 970-385-1347</b>	<b>cell: 970-799-1244</b>
<b>Alan White</b>	<b>Technician</b>	<b>work: 970-385-1201</b>	<b>cell: 970-317-0329</b>
<b>Nathan Willis</b>	<b>Technician</b>	<b>work: 970-385-1349</b>	<b>cell: 970-749-1734</b>
<b>Bryan Clappe</b>	<b>Technician</b>	<b>work: 970-385-1364</b>	<b>cell: 970-903-9077</b>
<b>Joe Killins</b>	<b>Engineer</b>	<b>work: 970-385-1363</b>	<b>cell: 970-759-8988</b>