

State of Colorado  
Oil and Gas Conservation Commission

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Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

09/26/2019

Document Number:

402186902

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 96155 Contact Person: Kyle Waggoner  
Company Name: WHITING OIL & GAS CORPORATION Phone: (970) 437-4113  
Address: 1700 BROADWAY STE 2300 Email: kyle.waggoner@whiting.com  
City: DENVER State: CO Zip: 80290  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes  No

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 436427 Location Type: Production Facilities  
Name: Razor Number: 25B Pad  
County: WELD  
Qtr Qtr: NWNE Section: 25 Township: 10N Range: 58W Meridian: 6  
Latitude: 40.816139 Longitude: -103.811031

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.816622 Longitude: -103.810918 PDOP: Measurement Date: 08/26/2019  
Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 431118 Location Type: Well Site  No Location ID  
Name: Razor Number: 25-2514H  
County: WELD  
Qtr Qtr: NWNW Section: 25 Township: 10N Range: 58W Meridian: 6  
Latitude: 40.816125 Longitude: -103.820411

Flowline Start Point Riser

Latitude: 40.816155 Longitude: -103.820423 PDOP: Measurement Date: 08/26/2019  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Polyflow Pipe Max Outer Diameter:(Inches) 2.375  
 Bedding Material: Native Materials Date Construction Completed: 08/26/2019  
 Maximum Anticipated Operating Pressure (PSI): 150 Testing PSI: 779  
 Test Date: 08/23/2019

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 09/26/2019 Email: kyle.waggoner@whiting.com

Print Name: Kyle Waggoner Title: Field Regulatory Manager

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

<b>Att Doc Num</b>	<b>Name</b>
402187081	FLOWLINE LAYOUT DRAWING
402190566	OFF-LOCATION FLOWLINE GEODATABASE SHP
402190570	PRESSURE TEST

Total Attach: 3 Files