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Duplicate for Patented and Federal lands.
File in quadruplicate for State lands.CONSERVATION COMMISSION
OF COLORADO

RECEIVED

APR 23 1969

COLORADO OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO.	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Petroleum, Inc.				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Box #390, Sterling, Colorado				8. FARM OR LEASE NAME Buczковский	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 2055' F.S.L. - 1980' F.E.L. (SE $\frac{1}{4}$) At top prod. interval reported below At total depth				9. WELL NO. 3-X	
14. PERMIT NO.				12. COUNTY OR PARISH Weld	
DATE ISSUED				13. STATE Colo.	
15. DATE SPUDDED 3-11-69	16. DATE T.D. REACHED 3-21-69	17. DATE COMPL. (Ready to prod.) 4-10-69	18. ELEVATIONS (DF, REB, RT, GB, ETC.) 4887 K.B.	19. ELEV. CASINGHEAD 4877	
20. TOTAL DEPTH, MD & TVD 6338	21. PLUG, BACK T.D., MD & TVD 6217	22. IF MULTIPLE COMPL., HOW MANY	23. INTERVALS DRILLED BY →	ROTARY TOOLS 0-6338	CABLE TOOLS --
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 6151-6157; 6165-6167 "D" Sand				25. WAS DIRECTIONAL SURVEY MADE Dev. Only	
26. TYPE ELECTRIC AND OTHER LOGS RUN I.E.S. - F.D.C. - M.L.				27. WAS WELL CORED Yes	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD
8-5/8		24#	285	12 $\frac{1}{4}$	175 sks. 60/40 Pozmix
5 $\frac{1}{2}$		14# - 15 $\frac{1}{2}$ #	6333	7-7/8	125 Sks. 50/50 Pozmix
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)		PACKER SET (MD)		
2-7/8	6179		--		
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
6165-6167 w/5-35 gram strip jets.			DEPTH INTERVAL (MD)		
6151-6157 w/13-35 gram strip jets.			6165-6167		
13-50 gram super tornado jets.			6151-6157		
			AMOUNT AND KIND OF MATERIAL USED		
			250 gals 15% HCL Acid		
			750 gals 15% HCL Acid fraced		
			w/ 10,000 gals gelled lease		
			crude. 6800# 20-40 sand 500#		
33. PRODUCTION					
DATE FIRST PRODUCTION 4-10-69		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping -- 1-3/4" insert			WELL STATUS (Producing or shut-in) 6-8 beads
DATE OF TEST 4-17-69	HOURS TESTED 24	CHOKE SIZE 40/64	PROD'N. FOR TEST PERIOD →	OIL—BBL. 530	GAS—MCF. 620
WATER—BBL. 0	GAS-OIL RATIO 1170/1				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.
					OIL GRAVITY-API (CORR.) 39.8
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY Schneider
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>W.B. Buckholz</u>		TITLE <u>Dist. Prod. Supt.</u>		DATE <u>April 21, 1969</u>	

See Spaces for Additional Data on Reverse Side

Formations

Top

Bottom

RTD 6338

Log tops

Mohara 5294 -

Carlisle 5667

Greenhorn 5856

Pentouite 6034

W Sand 6141 - 1254

X Sand 6252 - 1365

Log TD 6338,

RECEIVED
OFFICE OF THE STATE OF COLORADO
DIVISION OF RECONSTRUCTION
1000 14th Street, Denver, Colorado