



00283886
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File in quadruplicate for State lands.

RESERVATION COMMISSION
OF COLORADO

RECEIVED

APR 23 1969

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TOP

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Petroleum, Inc.

3. ADDRESS OF OPERATOR
Box #390, Sterling, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 2055' F.S.L. - 1980' F.E.L. (SE 1/4)

At top prod. interval reported below

At total depth

14. PERMIT NO. _____ DATE ISSUED _____

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Buczowsky;

9. WELL NO.

3-X

10. FIELD AND POOL, OR WILDCAT

Sleeper

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

22-12N-56W

12. COUNTY OR PARISH
Weld

13. STATE

Colo.

15. DATE SPUDDED 3-11-69 16. DATE T.D. REACHED 3-21-69 17. DATE COMPL. (Ready to prod.) 4-10-69 18. ELEVATIONS (DF, REB, RT, GR, ETC.) 4887 K.B. 19. ELEV. CASINGHEAD 4877

20. TOTAL DEPTH, MD & TVD 6338 21. PLUG, BACK T.D., MD & TVD 6217 22. IF MULTIPLE COMPL., HOW MANY _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS 0-6338 CABLE TOOLS --

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
6151-6157; 6165-6167 "D" Sand 25. WAS DIRECTIONAL SURVEY MADE
Dev. Only

26. TYPE ELECTRIC AND OTHER LOGS RUN
I.E.S. - F.D.C. - M.L. 27. WAS WELL CORED
Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8-5/8</u>	<u>24#</u>	<u>285</u>	<u>12 1/4</u>	<u>175 sks. 60/40 Pozmix</u>	<u>--</u>
<u>5 1/2</u>	<u>14# - 15 1/2#</u>	<u>6333</u>	<u>7-7/8</u>	<u>125 Sks. 50/50 Pozmix</u>	<u>--</u>

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					<u>2-7/8</u>	<u>6179</u>	<u>--</u>

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<u>6165-6167</u>	<u>w/5-35 gram strip jets.</u>	<u>6165-6167</u>	<u>250 gals 15% HCL Acid</u>
<u>6151-6157</u>	<u>w/13-35 gram strip jets. 13-50 gram super tornado jets.</u>	<u>6151-6157</u>	<u>750 gals 15% HCL Acid fraced w/ 10,000 gals gelled lease crude. 6800# 20-40 sand 500#</u>

33. PRODUCTION 6-8 beads
DATE FIRST PRODUCTION 4-10-69 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping -- 1-3/4" insert WELL STATUS (Producing or shut-in)

DATE OF TEST 4-17-69 HOURS TESTED 24 CHOKER SIZE 40/64 PROD'N. FOR TEST PERIOD → OIL—BBL. 530 GAS—MCF. 620 WATER—BBL. 0 GAS-OIL RATIO 1170/1

FLOW. TUBING PRESS. _____ CASING PRESSURE _____ CALCULATED 24-HOUR RATE → OIL—BBL. _____ GAS—MCF. _____ WATER—BBL. _____ OIL GRAVITY-API (CORR.) 39.8

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY Schneider

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED W.P. Buczowsky TITLE Dist. Prod. Supt. DATE April 21, 1969

oil ↓

Formations

Top

Bottom

RTD 6338

Log tops

Mohara 5294 -

Carlisle 5667

Greenhorn 5856

Pentouite 6034

W Sand 6141 - 1254

J Sand 6252 - 1365

Log TD 6338,

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OIL AND GAS COMPLETION COMMITTEE RECEIVED

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