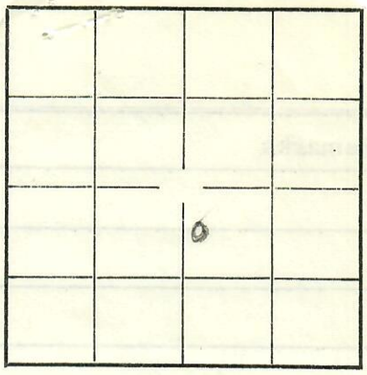
OGCC—Form 2



Locate Well Correctly

00241913

File in [illegible]licate on Fee and Patented lands and in quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION, STATE OF COLORADO

10

C

SW NW SE

LOG OF OIL AND GAS WELL

RECEIVED MAY 23 1955 OIL & GAS CONSERVATION COMMISSION

Field _____ Company Utah Southern Oil Co.

County Weld Address Utah Oil Bldg., Salt Lake City, Utah

Lease Grabill

Well No. 1 Sec. 29 Twp. 9N Rge. 56W Meridian _____ State or Pat. _____

Location ~~1650~~ 1980 Ft. (N) of South Line and ~~2310~~ 1980 Ft. (E) (W) of East line of SE Elevation _____ (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed A. C. Michaelis

Date May 19, 1955 Title Drilling Superintendent

The summary on this page is for the condition of the well as above date.

Commenced drilling 4/27, 19 55 Finished drilling 5/13, 19 55

OIL AND GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
10 3/4			192.68	125		
5 1/2			5894	250		

COMPLETION DATA

Total Depth 5895 ft. Cable Tools from _____ to _____ Rotary Tools from 0 to 5895

Casing Perforations (prod. depth) from _____ to _____ ft. No. of holes _____

Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____

Shooting Record _____

Prod. began _____ 19____. Making _____ bbls./day of _____. A. P. I. Gravity Fluid on _____ Pump ☐ Choke. ☐

Tub. Pres. _____ lbs./sq. in. Csg. Pres. _____ lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____

Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.

B. S. & W. _____ %. Gas Gravity _____. BTU's/Mcf. _____. Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log yes Date 5-9 19 55 Straight Hole Survey _____ Type _____

_____ Date _____ 19____ Other Types of Hole Survey _____ Type _____

Time Drilling Record _____ (Note—Any additional data can be shown on reverse side.)

Core Analysis _____ Depth 5738 to 5758

5817 to 5833

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Sand & Clay	0	75	
Sand & Shale	75	205	
Shale & Bentomite	205	3450	
Shale	3450	4383	

(Continue on reverse side)

[illegible] card

FORMATION RECORD

Formation	Top	Bottom	Remarks
Shale & Bentonite	4383	5045	
Lime	5045	5205	
Shale & Lime	5205	5730	
Shale, Lime & Sand	5730	5738	
Shale & Sand	5758	5895	