

**FORM
INSP**Rev
X/20

State of Colorado

Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109


Inspection Date:

01/10/2022

Submitted Date:

01/10/2022

Document Number:

699304767

FIELD INSPECTION FORM
 Loc ID 318526 Inspector Name: Revas, Robbie On-Site Inspection ☐ 2A Doc Num:
Operator Information:

OGCC Operator Number: 100322

Name of Operator: NOBLE ENERGY INC

Address: 1001 NOBLE ENERGY WAY

City: HOUSTON State: TX Zip: 77070

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

17 Number of Comments

1 Number of Corrective Actions

☒ Corrective Action Response Requested
**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**
Contact Information:

Contact Name	Phone	Email	Comment
,		rbucogccinspectionreports@c hevron.onmicrosoft.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
241494	WELL	SI	10/01/2021	OW	123-09283	CHAMPLIN 525 AMOCO "A" 1	SI

General Comment:

LocationOverall Good: ☒

Signs/Marker:			
Type	BATTERY		
Comment:	adequate		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	adequate		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	adequate		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good: ☒

Spills:				
Type	Area	Volume		

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	SEPARATOR		
Comment:	barb wire		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	barb wire		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Ag panel		
Corrective Action:		Date:	
Type	OTHER		
Comment:	pig station has fabricated square tubing		
Corrective Action:		Date:	
Type	PUMP JACK		
Comment:	hog fence		
Corrective Action:		Date:	
Type	IGNITOR/COMBUSTOR		
Comment:	Ag panel		

Corrective Action:		Date:	
Equipment:		corrective date	
Type: Bird Protectors	# 2		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 3		
Comment: automation			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment: Card in meter house indicates that calibration is not current			
Corrective Action: Provide calibration records or calibrate meter as required by Rule 430 within 30 days. Proof of calibration may be provided on a Field Inspection Resolution Report (FIRR).		Date: 02/10/2022	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment: appears to be plumbed to surface			
Corrective Action:		Date:	
Type: Emission Control Device	# 1		
Comment:			
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment: gas engine			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLS	STEEL AST		40.162770,-104.466610
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Comment:							
Corrective Action:						Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS		
PRODUCED WATER	1	100 BBLs	FIBERGLASS AST		,		
Comment:							
Corrective Action:						Date:	

Paint

Condition					
Other (Content)					
Other (Capacity)					
Other (Type)					

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:		Shares containment with crude tank			
Corrective Action:					Date:

Wells Served By Facilities Above**AirsID**

API Number	API Number	AirsID
123-09283		

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Inspected FacilitiesFacility ID: 241494 Type: WELL API Number: 123-09283 Status: SI Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____Comment: SI

Corrective Action: _____ Date: _____

BradenHeadDate of Last Brhd Test: 09/22/2021 Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: NONEEnd Surf Csg Pressure: 0

Comment: _____

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<p>COGCC Inspection Report Summary On Monday 1/10/2022 at approximately 1423 hrs. I, Inspector Robbie Revas, Conducted an on-site inspection: Operator: Chevron/Noble Location: Champlin 525 Amoco A #1</p> <p>API # 05-123-09283</p> <p>County: Weld</p> <p>While there, I observed a well site and tank battery, SI at the time of inspection. During this inspection the following possible compliance issues were observed: 430 Calibration: Meter not calibrated annually, CA date 2-10-2022. See attached photos. Location: snow covered, Weather: clear. A follow up on this site inspection needs to be conducted to ensure the Compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.</p>	revasr	01/10/2022

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699304768	location pics	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5629377