



01517525

REGISTRATION COMMISSION

OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

RECEIVED
FEB 10 1966

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
STUARCO OIL COMPANY, INC.

3. ADDRESS OF OPERATOR
2117 First National Bank Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 60' S & 100' E of C NW 1/4 SE 1/4 Section 3-T10N-R53W
(1920' FSL and 1880' FEL)
At top prod. interval reported below
At total depth

14. PERMIT NO. 66 20 (1/17/66) DATE ISSUED Rec. 1/14/66 verbal apprvl.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

STATE

9. WELL NO.

"B" No. 1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 3-T10N-R53W,
6th P.M.

12. COUNTY OR PARISH

Logan

13. STATE

Colorado

15. DATE SPUDED 1/15/66 16. DATE T.D. REACHED 1/19/66 17. DATE COMPL. (Ready to prod.) P&A - 1/20/66 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4315' GL 4320' KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5175' Driller 21. PLUG, BACK T.D., MD & TVD To surface 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY -> 24. ROTARY TOOLS -0- to TD 25. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger Induction-Electrical Log and Microlog w/Caliper 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#/ft.	113'		75 sx 50/50 pozmix cement	None - Surface Csg.

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Final prints of electric logs and geological report.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Robert Chouat TITLE District Manager DATE 2/9/66

DWR
WRS
HHM
JAM
FJP
JJD
FILE

