Anita Sanford

Subject: FW: McLaughlin SW 4 Bradenhead Pressure

From: Mike Johnson <Mike.Johnson@scoutep.com>
Sent: Monday, January 10, 2022 9:11 AM
To: Anita Sanford <Anita.Sanford@scoutep.com>
Subject: RE: McLaughlin SW 4 Bradenhead Pressure

Anita, I adjusted the perforation depth on the below procedure to match what Aaron Katz and I discussed. You can go ahead and file the Form 4. Let me know if there is any other info you need. Thanks

Mike Johnson

From: Mike Johnson
Sent: Monday, January 10, 2022 9:04 AM
To: Anita Sanford <Anita.Sanford@scoutep.com>
Subject: RE: McLaughlin SW 4 Bradenhead Pressure

Anita, below is the proposed procedure for this well. I talked to Aaron on Friday and he said he would let us know today if they were okay with the proposed perf location.

1. MIRU
2. ND WH and NU BOP
3. POOH with tbg and LD ESP
4. PU 7" RBP on workstring and set 100' above perfs @ ±5420 to isolate producing zone
5. PU 7" RBP and packer and set RBP @ ±2,000'
6. Spot 6 sks of sand and test RBP to 1,000 psi
7. Move packer uphole and isolate leak
    - If leak is discovered
        - → Establish circulation
        - → RU cementers and circulate 270 sxs 15# Class G Neat cement to surface
    - If no leak is found
        - → RU Wireline and perforate @ ±975'
        - → Establish circulation
        - → RU cementers and circulate 270 sxs 15# Class G Neat cement to surface
8. PU 6 ¼" bit and clean out to RBP
9. Test casing to 350 psi
    - Verify no pressure on bradenhead
10. Release both RBP's and LD workstring
11. PU and RIH w/ ESP landing EOP @ ±5,425'

Mike Johnson