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303-637-0150

**EXTENDED NATURAL GAS LIQUID ANALYSIS (\*DHA)**

**MAIN PAGE**

PROJECT NO. :	201411042	ANALYSIS NO. :	01
COMPANY NAME :	MULL DRILLING COMPANY	ANALYSIS DATE:	NOVEMBER 10, 2014
ACCOUNT NO. :		SAMPLE DATE :	NOVEMBER 6, 2014
PRODUCER :		CYLINDER NO. :	6842
LEASE NO. :		SAMPLED BY :	JOHN MOSER
NAME/DESCRIP :	OIL TREATOR 08:05		EMPACT
	MUSF BATTERY 3		
***FIELD DATA***		SAMPLE TEMP. :	105
SAMPLE PRES. :	26	AMBIENT TEMP.:	
VAPOR PRES. :		GRAVITY :	
COMMENTS :	SPOT; NO PROBE		

COMPONENT	MOLE %	MASS %	VOL %
ALCOHOLS	0.0077	0.0042	0.0039
NITROGEN (AIR)	0.0620	0.0158	0.0145
CARBON DIOXIDE	0.0510	0.0204	0.0185
METHANE	0.1230	0.0179	0.0443
ETHANE	0.3540	0.0968	0.2015
PROPANE	0.9670	0.3878	0.5673
I-BUTANE	0.2300	0.1216	0.1602
N-BUTANE	1.0150	0.5365	0.6813
I-PENTANE	0.5533	0.3630	0.4313
N-PENTANE	0.9780	0.6417	0.7540
HEXANES PLUS	95.6590	97.7943	97.1232
<b>TOTALS</b>	<b>100.0000</b>	<b>100.0000</b>	<b>100.0000</b>

BTEX COMPONENTS	MOLE%	MASS%
BENZENE	0.8111	0.5761
TOLUENE	1.8909	1.5844
ETHYLBENZENE	0.5089	0.4913
XYLENE	1.3650	1.3178
<b>TOTAL BTEX</b>	<b>4.5759</b>	<b>3.9696</b>

(CALC: GPA STD 2145-94 & TP-17 @14.696 & 60 F)

	TOTAL SAMPLE	C6+ FRACTION
Specific Gravity (H2O=1) =	0.7414	0.7467 60/60
API Gravity =	59.36	58 60/60
Molecular Weight =	109.96	112.797
Absolute Density =	6.18	6.23 LBS/GAL
Heating Value Liq. Idl Gas=	125873	126953 BTU/GAL
Vapor/Liquid =	21.39	21.05 CUFT/GAL
Vapor Pressurc =	13.45	1.77 PSIA @100 F

\*(DETAILED HYDROCARBON ANALYSIS/NJ 1993) : ASTM D6730

THIS DATA HAS BEEN ACQUIRED THROUGH APPLICATION OF CURRENT STATE-OF-THE-ART ANALYTICAL TECHNIQUES. THE USE OF THIS INFORMATION IS THE RESPONSIBILITY OF THE USER. EMPACT ANALYTICAL SYSTEMS, ASSUMES NO RESPONSIBILITY FOR ACCURACY OF THE REPORTED INFORMATION NOR ANY CONSEQUENCES OF ITS APPLICATION.



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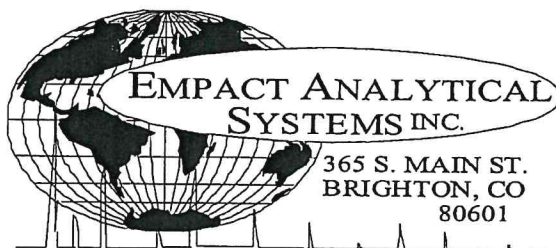
**E & P TANK / GLYCALC INFORMATION**

PROJECT NO. :	201411042	ANALYSIS NO. :	01
COMPANY NAME :	MULL DRILLING COMPANY	ANALYSIS DATE:	NOVEMBER 10, 2014
ACCOUNT NO. :		SAMPLE DATE :	NOVEMBER 6, 2014
PRODUCER :		CYLINDER NO.:	6842
LEASE NO. :		SAMPLED BY :	JOHN MOSER
NAME/DESCRIP :	OIL TREATOR 08:05 MUSF BATTERY 3		EMPACT
***FIELD DATA***		SAMPLE TEMP. :	105
SAMPLE PRES. :	26	AMBIENT TEMP.:	
VAPOR PRES. :		GRAVITY :	
COMMENTS :	SPOT; NO PROBE		

<u>COMPONENT</u>	<u>Mole %</u>	<u>Wt %</u>	<u>LV %</u>			
CARBON DIOXIDE	0.0510	0.0204	0.0185			
NITROGEN (AIR)	0.0620	0.0158	0.0145			
METHANE	0.1230	0.0179	0.0443			
ETHANE	0.3540	0.0968	0.2015			
PROPANE	0.9670	0.3878	0.5673			
I-BUTANE	0.2300	0.1216	0.1602			
N-BUTANE	1.0150	0.5365	0.6813			
I-PENTANE	0.5533	0.3630	0.4313			
N-PENTANE	0.9780	0.6417	0.7540			
CYCLOPENTANE (N-C5)	0.8480	0.5408	0.5276			
N-HEXANE	6.3691	4.9916	5.5772			
CYCLOHEXANE (OTHER C6)	3.9665	3.0357	2.8736			
OTHER HEXANES	10.1000	7.8408	8.3558			
OTHER HEPTANES	16.4497	14.8803	15.5080			
METHYLCYCLOHEXANE (OTHER C7)	6.7810	6.0545	5.7960			
2,2,4 TRIMETHYLPENTANE	1.2605	1.1255	1.1078			
BENZENE	0.8111	0.5761	0.4839			
TOLUENE	1.8909	1.5844	1.3440			
ETHYLBENZENE	0.5089	0.4913	0.4167			
XYLENES	1.3650	1.3178	1.1171			
OTHER OCTANES	14.5750	15.1964	15.3163			
OCTANES PLUS	----	48.4427	----	58.2901	----	56.6571
NONANES	11.2690	13.0082	12.8102			
DECANES PLUS	19.4643	27.1509	25.8890			
<u>SUB TOTAL</u>	<u>99.9923</u>	<u>99.9958</u>	<u>99.9961</u>			
ALCOHOLS	0.0077	0.0042	0.0039			
<u>TOTAL</u>	<u>100.0000</u>	<u>100.0000</u>	<u>100.0000</u>			

API Gravity	=	59.36 60/60
Vapor Pressure	=	13.45 PSIA & 100 F
Average Molecular Weight of Decanes plus	=	153.39
Average Specific Gravity of Decanes plus	=	0.7800

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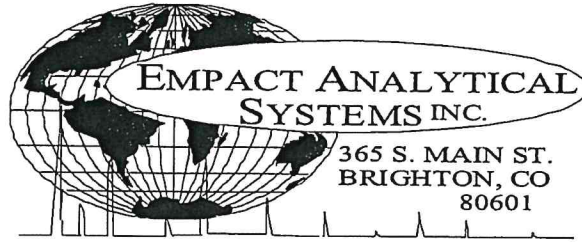
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**EXTENDED NATURAL GAS LIQUID ANALYSIS (\*DHA)**  
**BY CARBON NUMBER**

PROJECT NO. :	201411042	ANALYSIS NO. :	01
COMPANY NAME :	MULL DRILLING COMPANY	ANALYSIS DATE :	NOVEMBER 10, 2014
ACCOUNT NO. :		SAMPLE DATE :	NOVEMBER 6, 2014
PRODUCER :		CYLINDER NO. :	6842
LEASE NO. :		SAMPLED BY :	JOHN MOSER
NAME/DESCRIP :	OIL TREATOR 08:05 MUSF BATTERY 3		EMPACT
***FIELD DATA***		SAMPLE TEMP. :	105
SAMPLE PRES. :	26	AMBIENT TEMP.:	
VAPOR PRES. :		GRAVITY :	
COMMENTS :	SPOT; NO PROBE		

<u>COMPONENT / CARBON NUMBER</u>	<u>MOLE%</u>	<u>MASS %</u>	<u>VOLUME %</u>
ALCOHOLS	0.0077	0.0042	0.0039
NITROGEN	0.0620	0.0158	0.0145
CARBON DIOXIDE	0.0510	0.0204	0.0185
C1	0.1230	0.0179	0.0443
C2	0.3540	0.0968	0.2015
C3	0.9670	0.3878	0.5673
C4	1.2450	0.6581	0.8415
C5	2.3793	1.5455	1.7129
C6	21.2467	16.4442	17.2905
C7	25.1216	22.5192	22.6480
C8	17.7094	18.1310	17.9579
C9	11.2690	13.0082	12.8102
C10	9.1758	11.3764	10.8921
C11	4.2223	5.7236	5.3557
C12	2.5905	3.7430	3.5748
C13	1.5144	2.4584	2.3651
C14	0.9380	1.6923	1.6442
C15	0.5026	0.9709	0.9324
C16	0.0637	0.1312	0.1251
C17	0.1696	0.3709	0.3528
C18	0.1765	0.4085	0.3875
C19	0.0748	0.1827	0.1722
C20	0.0343	0.0881	0.0825
C21	0.0018	0.0049	0.0046
C22	0.0000	0.0000	0.0000
C23	0.0000	0.0000	0.0000
C24	0.0000	0.0000	0.0000
C25	0.0000	0.0000	0.0000
C26	0.0000	0.0000	0.0000
C27	0.0000	0.0000	0.0000
C28	0.0000	0.0000	0.0000
C29	0.0000	0.0000	0.0000
C30+	0.0000	0.0000	0.0000
<u>Total</u>	<u>100.0000</u>	<u>100.0000</u>	<u>100.0000</u>

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**EXTENDED NATURAL GAS LIQUID ANALYSIS (\*DHA)**

**DHA COMPONENT LIST**

PROJECT NO. :	201411042	ANALYSIS NO. :	01
COMPANY NAME :	MULL DRILLING COMPANY	ANALYSIS DATE:	NOVEMBER 10, 2014
ACCOUNT NO. :		SAMPLE DATE :	NOVEMBER 6, 2014
PRODUCER :		CYLINDER NO.:	6842
LEASE NO. :		SAMPLED BY :	JOHN MOSER
NAME/DESCRIP :	OIL TREATOR 08:05 MUSF BATTERY 3		EMPACT
***FIELD DATA***		SAMPLE TEMP. :	105
SAMPLE PRES. :	26	AMBIENT TEMP.:	
VAPOR PRES. :		GRAVITY :	
COMMENTS :	SPOT; NO PROBE		

COMPONENT	PIANO #	MOLE %	MASS %	VOL %
Nitrogen	NHC	0.0620	0.0158	0.0145
Carbon Dioxide	NHC	0.0510	0.0204	0.0185
Methane	P1	0.1230	0.0179	0.0443
Ethane	P2	0.3540	0.0968	0.2015
Propane	P3	0.9670	0.3878	0.5673
i-Butane	I4	0.2300	0.1216	0.1602
n-Butane	P4	1.0150	0.5365	0.6813
2,2-Dimethylpropane	I5	0.0093	0.0061	0.0076
i-Pentane	I5	0.5440	0.3569	0.4237
Acetone	X2	0.0017	0.0009	0.0008
i-Propanol	X3	0.0060	0.0033	0.0031
n-Pentane	P5	0.9780	0.6417	0.7540
2,2-Dimethylbutane	I6	0.0513	0.0402	0.0456
Cyclopentane	N5	0.8480	0.5408	0.5276
2,3-Dimethylbutane	I6	0.3536	0.2771	0.3081
2-Methylpentane	I6	3.3976	2.6627	3.0022
3-Methylpentane	I6	2.2283	1.7464	1.9362
n-Hexane	P6	6.3691	4.9916	5.5772
2,2-Dimethylpentane	I7	0.0353	0.0322	0.0350
Methylcyclopentane	N6	4.0665	3.1123	3.0614
2,4-Dimethylpentane	I7	0.2261	0.2060	0.2259
Benzene	A6	0.8111	0.5761	0.4839
3,3-Dimethylpentane	I7	0.0235	0.0214	0.0228
Cyclohexane	N6	3.9665	3.0357	2.8736
2-Methylhexane	I7	1.3079	1.1918	1.2953
2,3-Dimethylpentane	I7	0.5717	0.5209	0.5500
1,1-Dimethylcyclopentane	N7	0.7231	0.6457	0.6307
3-Methylhexane	I7	2.0445	1.8630	1.9944
1c,3-Dimethylcyclopentane	N7	1.2850	1.1474	1.1353
1t,3-Dimethylcyclopentane	N7	1.2605	1.1255	1.1078
3-Ethylpentane	I7	0.1893	0.1725	0.1817
1t,2-Dimethylcyclopentane	N7	2.1701	1.9378	1.9007
2,2,4-Trimethylpentane	I8	0.1329	0.1381	0.1465
UnknownC6s	U6	0.0027	0.0021	0.0023
n-Heptane	P7	5.7865	5.2727	5.6818
1c,2-Dimethylcyclopentane	N7	0.1957	0.1747	0.1667
Methylcyclohexane	N7	6.7810	6.0545	5.7960
2,2-Dimethylhexane	I8	1.2248	1.2723	1.3478
Ethylcyclopentane	N7	0.3184	0.2843	0.2734
2,5-Dimethylhexane	I8	0.1181	0.1227	0.1303
2,2,3-Trimethylpentane	I8	0.0461	0.0479	0.0493
2,4-Dimethylhexane	I8	0.2012	0.2090	0.2209

1c,2t,4-Trimethylcyclopentane	N8	0.7045	0.7189	0.6942
3,3-Dimethylhexane	I8	0.1254	0.1303	0.1353
2,3,4-Trimethylpentane	I8	0.0631	0.0655	0.0671
2,3,3-Trimethylpentane	I8	0.0014	0.0015	0.0015
Toluene	A7	1.8909	1.5844	1.3440
2,3-Dimethylhexane	I8	0.3752	0.3898	0.4037
2-Methyl-3-ethylpentane	I8	0.1166	0.1211	0.1241
1,1,2-Trimethylcyclopentane	N8	0.0319	0.0325	0.0310
2-Methylheptane	I8	1.6498	1.7138	1.8065
4-Methylheptane	I8	0.4635	0.4815	0.4953
3-Methyl-3-ethylpentane	I8	0.1465	0.1522	0.1543
3,4-Dimethylhexane	I8	0.1293	0.1343	0.1375
1c,2c,4-Trimethylcyclopentane	N8	0.0481	0.0491	0.0469
1c,3-Dimethylcyclohexane	N8	0.0591	0.0603	0.0580
3-Methylheptane	I8	0.5900	0.6129	0.6405
1c,2t,3-Trimethylcyclopentane	N8	1.5047	1.5354	1.4694
3-Ethylhexane	I8	0.3435	0.3568	0.3689
1t,4-Dimethylcyclohexane	N8	0.8547	0.8722	0.8433
1,1-Dimethylcyclohexane	N8	0.1955	0.1995	0.1884
3c-Ethylmethylcyclopentane	N8	0.0106	0.0108	0.0104
3t-Ethylmethylcyclopentane	N8	0.1304	0.1331	0.1280
2t-Ethylmethylcyclopentane	N8	0.1038	0.1059	0.1016
1,1-Methylethylcyclopentane	N8	0.3131	0.3195	0.3017
2,2,4-Trimethylhexane	I9	0.0536	0.0625	0.0644
1t,2-Dimethylcyclohexane	N8	0.8144	0.8310	0.7899
1c,2c,3-Trimethylcyclopentane	N8	0.0059	0.0060	0.0057
1t,3-Dimethylcyclohexane	N8	0.0123	0.0125	0.0117
UnknownC7s	U7	0.3121	0.2844	0.3065
n-Octane	P8	2.9375	3.0515	3.2012
1c,4-Dimethylcyclohexane	N8	1.2411	1.2665	1.1930
i-Propylcyclopentane	I8	0.1034	0.1055	0.1002
2,4,4-Trimethylhexane	I9	0.0416	0.0485	0.0495
2,2,3,4-Tetramethylpentane	I9	0.0218	0.0254	0.0260
2,3,4-Trimethylhexane	I9	0.0345	0.0402	0.0411
1c,2-Dimethylcyclohexane	N8	0.1732	0.1767	0.1637
2,3,5-Trimethylhexane	I9	0.1553	0.1811	0.1850
2,2-Dimethylheptane	I9	0.0342	0.0399	0.0414
1,1,4-Trimethylcyclohexane	N9	1.0081	1.1573	1.1057
2,2,3-Trimethylhexane	I9	0.5443	0.6349	0.6419
2,4-Dimethylheptane	I9	0.0190	0.0222	0.0229
4,4-Dimethylheptane	I9	0.0734	0.0856	0.0882
Ethylcyclohexane	N8	0.3998	0.4080	0.3820
n-Propylcyclopentane	N8	0.2604	0.2657	0.2523
1c,3c,5-Trimethylcyclohexane	N9	0.0531	0.0610	0.0583
2,5-Dimethylheptane	I9	0.0640	0.0747	0.0768
3,3-Dimethylheptane	I9	0.0881	0.1028	0.1058
3,5-Dimethylheptane	I9	0.0505	0.0589	0.0606
2,6-Dimethylheptane	I9	0.0484	0.0565	0.0588
1,1,3-Trimethylcyclohexane	N9	0.1136	0.1304	0.1246
Ethylbenzene	A8	0.5089	0.4913	0.4167
1c,2t,4t-Trimethylcyclohexane	N9	0.1493	0.1714	0.1606
2,3-Dimethylheptane	I9	0.7468	0.8710	0.8847
1,3-Dimethylbenzene (m-Xylene)	A8	0.3525	0.3403	0.2903
1,4-Dimethylbenzene (p-Xylene)	A8	0.4399	0.4247	0.3635
3,4-Dimethylheptane	I9	0.0773	0.0902	0.0909
3,4-Dimethylheptane (2)	I9	0.1550	0.1808	0.1823
4-Ethylheptane	I9	0.0357	0.0416	0.0429
4-Methyloctane	I9	0.2364	0.2757	0.2821
2-Methyloctane	I9	0.3946	0.4603	0.4756
1c,2t,4c-Trimethylcyclohexane	I9	0.0944	0.1101	0.1119
3-Ethylheptane	I9	0.0724	0.0844	0.0857
3-Methyloctane	I9	0.4921	0.5740	0.5872
3,3-Diethylpentane	I9	0.0836	0.0975	0.0953
1c,2t,3-Trimethylcyclohexane	N9	0.0643	0.0738	0.0692
1,1,2-Trimethylcyclohexane	N9	0.0525	0.0603	0.0565
1,2-Dimethylbenzene (o-Xylene)	A8	0.5726	0.5528	0.4633
i-Butylcyclopentane	N9	0.2645	0.3036	0.2867
UnknownC8s	U8	0.2037	0.2116	0.2220
n-Nonane	P9	1.8916	2.2063	2.2669
1,1-Methylethylcyclohexane	N9	0.4733	0.5520	0.5689
i-Propylbenzene	A9	0.2210	0.2416	0.2063
i-Propylcyclohexane	N9	0.1029	0.1181	0.1086
2,2-Dimethyloctane	I10	0.0414	0.0536	0.0535
2,4-Dimethyloctane	I10	0.0611	0.0791	0.0789

2,6-Dimethyloctane	I10	0.0112	0.0145	0.0149
2,5-Dimethyloctane	I10	0.0430	0.0556	0.0555
n-Butylcyclopentane	N9	0.1924	0.2454	0.2265
3,3-Dimethyloctane	I10	0.0830	0.1074	0.1072
n-Propylbenzene	A9	0.2426	0.2652	0.2265
3,6-Dimethyloctane	I10	0.1639	0.2121	0.2115
3-Methyl-5-ethylheptane	I10	0.2274	0.2652	0.2695
1,3-Methylethylbenzene	A9	0.2643	0.2889	0.2447
1,4-Methylethylbenzene	A9	0.2215	0.2421	0.2051
1,3,5-Trimethylbenzene	A9	0.1432	0.1565	0.1335
2,3-Dimethyloctane	I10	0.0664	0.0859	0.0857
5-Methylnonane	I10	0.1775	0.2297	0.2312
1,2-Methylethylbenzene	A9	0.3027	0.3309	0.2788
2-Methylnonane	I10	0.0665	0.0860	0.0873
3-Ethyl-octane	I10	0.1036	0.1341	0.1337
3-Methylnonane	I10	0.2014	0.2606	0.2621
1,2,4-Trimethylbenzene	A9	0.0349	0.0381	0.0321
t-Butylbenzene	A10	0.5662	0.6911	0.5887
i-Butylcyclohexane	N10	0.1895	0.2417	0.2196
1t-Methyl-2-n-propylcyclohexane	I10	0.0745	0.0869	0.0883
i-Butylbenzene	A10	0.0343	0.0419	0.0362
sec-Butylbenzene	A10	0.0275	0.0336	0.0288
UnknownC9s	U9	1.6036	1.8704	1.9218
n-Decane	P10	1.4651	1.8957	1.9150
1,2,3-Trimethylbenzene	A9	0.2526	0.2761	0.2279
1,3-Methyl-i-propylbenzene	A10	0.0764	0.0835	0.0704
1,4-Methyl-i-propylbenzene	A10	0.1031	0.1127	0.0950
Sec-Butylcyclohexane	N10	0.3239	0.4132	0.3750
1,2-Methyl-i-propylbenzene	A10	0.1875	0.2289	0.1927
3-Ethyl-nonane	I10	0.0448	0.0580	0.0589
1,3-Diethylbenzene	A10	0.1051	0.1283	0.1096
1,3-Methyl-n-propylbenzene	A10	0.0522	0.0637	0.0546
1,4-Diethylbenzene	A10	0.1044	0.1274	0.1091
1,4-Methyl-n-propylbenzene	A10	0.1625	0.1983	0.1704
n-Butylbenzene	A10	0.0569	0.0695	0.0595
1,3-Dimethyl-5-ethylbenzene	A10	0.0423	0.0516	0.0440
1,2-Diethylbenzene	A10	0.1430	0.1745	0.1464
1,2-Methyl-n-propylbenzene	A10	0.0925	0.1129	0.0954
1,4-Dimethyl-2-ethylbenzene	A10	0.1133	0.1383	0.1163
1,3-Dimethyl-4-ethylbenzene	A10	0.0079	0.0096	0.0081
1,2-Dimethyl-4-ethylbenzene	A10	0.1631	0.1991	0.1680
1,3-Dimethyl-2-ethylbenzene	A10	0.0864	0.1055	0.0874
1t,2c,4-Trimethylcyclopentane	A10	0.8558	0.8733	0.8615
1,2-Dimethyl-3-ethylbenzene	A10	0.1031	0.1258	0.1041
1,2-Ethyl-i-propylbenzene	A10	0.0559	0.0682	0.0574
1,4-Methyl-t-butylbenzene	A11	0.1401	0.1710	0.1439
UnknownC10s	U10	2.4263	3.1394	3.1713
n-Undecane	P11	1.1480	1.6319	1.6257
1,4-Ethyl-i-propylbenzene	A11	0.0574	0.0701	0.0590
1,2,4,5-Tetramethylbenzene	A11	0.0861	0.1051	0.0875
1,2-Methyl-n-butylbenzene	A11	0.0688	0.0840	0.0707
1,2,3,5-Tetramethylbenzene	A11	0.0443	0.0541	0.0449
1,2-Methyl-t-butylbenzene	A11	0.1007	0.1229	0.1035
5-Methylindan	A11	0.0164	0.0254	0.0250
4-Methylindan	A11	0.0116	0.0180	0.0177
1,2-Ethyl-n-propylbenzene	A11	0.1349	0.1647	0.1386
2-Methylindan	A11	0.0455	0.0705	0.0695
1,3-Methyl-n-butylbenzene	A11	0.0565	0.0690	0.0581
1,3-Di-i-propylbenzene	A11	0.0493	0.0602	0.0507
sec-Pentylbenzene	A11	0.1055	0.1288	0.1084
n-Pentylbenzene	A11	0.0462	0.0623	0.0535
1t-M-2-(4MP)cyclopentane	P12	0.0434	0.0672	0.0662
1,2-Di-n-propylbenzene	A11	0.0653	0.0797	0.0671
1,4-Di-i-propylbenzene	A11	0.1674	0.2043	0.1720
Tetrahydronaphthalene	A10	0.1122	0.1370	0.1153
t-Decahydronaphthalene	A10	0.0700	0.0854	0.0719
Naphthalene	A10	0.0837	0.0976	0.0822
1-t-Butyl-3,5-dimethylbenzene	A12	0.0360	0.0439	0.0370
1,4-Ethyl-t-butylbenzene	A11	0.0838	0.1023	0.0861
UnknownC11s	U11	1.3930	1.9801	1.9725
n-Dodecane	P12	0.9052	1.4022	1.3815
1,3-Di-n-propylbenzene	A12	0.0757	0.0924	0.0778
1,3,5-Triethylbenzene	A12	0.0704	0.0769	0.0656
1,2,4-Triethylbenzene	A12	0.3850	0.4208	0.3544

1,4-Methyl-n-pentylbenzene	A12	0.0621	0.0758	0.0638
n-Hexylbenzene	A12	0.0661	0.0975	0.0839
1,2,3,4,5-Pentamethylbenzene	A13	0.1767	0.2157	0.1816
2-Methylnaphthalene	A11	0.1674	0.2165	0.1823
1-Methylnaphthalene	A11	0.2341	0.3027	0.2190
UnknownC12s	U12	0.9466	1.4663	1.4446
n-Tridecane	P13	0.3976	0.6666	0.6490
UnknownC13s	U13	0.9401	1.5761	1.5345
n-Tetradecane	P14	0.0625	0.1128	0.1096
UnknownC14s	U14	0.8755	1.5795	1.5346
n-Pentadecane	P15	0.0205	0.0396	0.0380
UnknownC15s	U15	0.4821	0.9313	0.8944
n-Hexadecane	P16	0.0419	0.0863	0.0823
UnknownC16s	U16	0.0218	0.0449	0.0428
n-Heptadecane	P17	0.1006	0.2200	0.2093
UnknownC17s	U17	0.0690	0.1509	0.1435
n-Octadecane	P18	0.0295	0.0683	0.0648
UnknownC18s	U18	0.1470	0.3402	0.3227
n-Nonadecane	P19	0.0174	0.0425	0.0401
UnknownC19s	U19	0.0574	0.1402	0.1321
n-Eicosane	P20	0.0122	0.0313	0.0293
UnknownC20s	U20	0.0221	0.0568	0.0532
UnknownC21s	U21	0.0018	0.0049	0.0046
<u>TOTAL</u>		<u>100.0000</u>	<u>100.0000</u>	<u>100.0000</u>

THE DATA PRESENTED HEREIN HAS BEEN ACQUIRED THROUGH JUDICIOUS APPLICATION OF CURRENT STATE-OF-THE ART ANALYTICAL TECHNIQUES. THE APPLICATIONS OF THIS INFORMATION IS THE RESPONSIBILITY OF THE USER. EMPACT ANALYTICAL SYSTEMS, INC. ASSUMES NO RESPONSIBILITY FOR ACCURACY OF THE REPORTED INFORMATION NOR ANY CONSEQUENCES OF ITS APPLICATION.



**COPY**

**CRUDE OIL ASSAY**

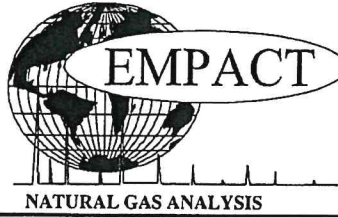
PROJECT NO. :	201411042	ANALYSIS NO. :	02
COMPANY NAME :	MULL DRILLING COMPANY	ANALYSIS DATE:	NOVEMBER 12, 2014
ACCOUNT NO. :		SAMPLE DATE :	NOVEMBER 6, 2014
PRODUCER :		CYLINDER NO. :	1L GLASS JAR
LEASE NO. :		SAMPLED BY :	JOHN MOSER
NAME/DESCRIP :	PRODUCTION TANK 08:20 MUSF BATTERY 3		EMPACT
***FIELD DATA***		SAMPLE TEMP. :	66
SAMPLE PRES. :		AMBIENT TEMP.:	
VAPOR PRES. :		GRAVITY :	
COMMENTS :	SPOT		

<u>SPECIFICATION</u>	<u>TEST METHOD</u>	<u>UNITS</u>	<u>RESULTS</u>
API GRAVITY		API 60/60	39.9
RVP @100 DEG F	D323	PSIG	7
TOTAL SULFUR	D2622	WT %	N/A
TOTAL CHLORIDE	D4929	ug/g	N/A
ORGANIC CHLORIDE	D4929	ug/g	N/A
FLASH POINT	D93	° F	N/A
HEATING VALUE	D4809	BTU/ LB	N/A
VISUAL APPEARANCE			BLACK
<u>BS&amp;W</u>	D96		
Crude Oil		VOL %	N/A
Water		VOL %	N/A
Emulsion		VOL %	N/A
Sediment		VOL %	N/A
<u>DISTILLATION:</u>	D86		
INITIAL POINT		DEG F	N/A
50%		DEG F	N/A
90%		DEG F	N/A
END POINT		DEG F	N/A
<u>DISTILLATION:</u>	<u>@TEMP</u> D445		
Average Centipoise	20°C		N/A
Average Centipoise	30°C		N/A
Average Centipoise	80°C		N/A
Kinetic Viscosity	20°C	cSt (mm2/s)	N/A
Kinetic Viscosity	30°C	cSt (mm2/s)	N/A
Kinetic Viscosity	80°C	cSt (mm2/s)	N/A

**ND: NOT DETECTED**

**N/A: NO TEST PERFORMED FOR THIS PARAMETER**

*The data presented herein has been acquired by means of current analytical techniques and represents the judicious conclusion EMPACT Analytical Systems, Inc. Results of the analysis can be affected by the sampling conditions, therefore, are only warranted through proper lab protocol. EMPACT assumes no responsibility for interpretation or any consequences from application of the reported information and is the sole liability of the user. The reproduction in any media of this reported information may not be made, in portion or as a whole, without the written permission of EMPACT Analytical Systems, Inc.*



COPY

PRIMARY DB KEY:	NAME/DESCRIP :	MUSF 17
LEASE #:		CASING GAS
FIELD/ AREA:	MUSF	
PROJECT NO. :	201903031	ANALYSIS NO. : 03
COMPANY NAME :	MULL DRILLING COMPANY INC	ANALYSIS DATE: MARCH 06, 2019 14:43
OFFICE / BRANCH:	CHEYENNE WELLS, CO	SAMPLE DATE : FEBRUARY 26, 2019
CUSTOMER REF:		TO:
PRODUCER :		EFFECTIVE DATE:

\*\*\*FIELD DATA\*\*\*

SAMPLE CYCLE:		SAMPLE TYPE:	SPOT
SAMPLE PRES. :	20 psig	PROBE :	NO
FLOW PRES. :	psig	CYLINDER NO. :	0409
LAB PRES:	psig	SAMPLED BY :	BILL STUTZ
SAMPLE TEMP. : 50	°f	SAMPLING COMPANY:	MULL
AMBIENT TEMP.:	°f	H2S BY STAIN TUBE:	- ppm
H2O BY STAIN TUBE	- #/mmcf	CO2 BY STAIN TUBE:	- Mol %
FIELD COMMENTS:			
LAB COMMENTS:			

COMPONENTS	NORM. MOLE%	GPM @ 14.65	GPM @ 14.73
HELIUM	0.12	-	-
HYDROGEN	0.01	-	-
OXYGEN/ARGON	0.60	-	-
NITROGEN	78.11	-	-
CO2	1.65	-	-
METHANE	6.32	-	-
ETHANE	3.25	0.8653	0.8700
PROPANE	4.21	1.1547	1.1610
ISOBUTANE	0.56	0.1826	0.1836
N-BUTANE	1.73	0.5429	0.5459
ISOPENTANE	0.33	0.1198	0.1204
N-PENTANE	0.41	0.1477	0.1485
HEXANES+	2.70	1.1667	1.1731
TOTAL	100.00	4.1797	4.2025

BTU @ 60 DEG F

	<b>14.65</b>	<b>14.73</b>
GROSS DRY REAL =	468.9 /scf	471.4 /scf
GROSS SATURATED REAL =	460.7 /scf	463.2 /scf
RELATIVE DENSITY (AIR=1 @ 14.696 PSIA 60F)	1.0714	
GRAVITY (LB/SCF)	0.08177	
COMPRESSIBILITY FACTOR :	0.99882	

NOTE: REFERENCE GPA 2261(ASTM D1945 & ASME-PTC), 2145, & 2172 CURRENT PUBLICATIONS

Reference: Per GPA 2172-14 sec 9

The C6+ is derived from the following ratios of C6, C7 & C8+ respectively: 60% 30% 10%

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NATURAL GAS ANALYSIS

COPY

PRIMARY DB KEY: NAME/DESCRIP: MUSF 18  
 LEASE #: CASING GAS  
 FIELD/ AREA: MUSF  
 PROJECT NO. : 201903031 ANALYSIS NO. : 06  
 COMPANY NAME : MULL DRILLING COMPANY INC ANALYSIS DATE: MARCH 06, 2019 15:56  
 OFFICE / BRANCH: CHEYENNE WELLS, CO SAMPLE DATE : FEBRUARY 26, 2019  
 CUSTOMER REF: TO:  
 PRODUCER : EFFECTIVE DATE:

\*\*\*FIELD DATA\*\*\*

SAMPLE CYCLE: SAMPLE TYPE: SPOT  
 SAMPLE PRES. : 11 psig PROBE : NO  
 FLOW PRES. : psig CYLINDER NO. : 1200  
 LAB PRES: psig SAMPLED BY : BILL STUTZ  
 SAMPLE TEMP. : 50 °f SAMPLING COMPANY: MULL  
 AMBIENT TEMP.: °f H2S BY STAIN TUBE: - ppm  
 H2O BY STAIN TUBE #/mmcf CO2 BY STAIN TUBE: - Mol %

FIELD COMMENTS:  
 LAB COMMENTS:

COMPONENTS	NORM. MOLE%	GPM @ 14.65	GPM @ 14.73
HELIUM	0.12	-	-
HYDROGEN	0.01	-	-
OXYGEN/ARGON	0.60	-	-
NITROGEN	78.22	-	-
CO2	1.61	-	-
METHANE	5.82	-	-
ETHANE	3.05	0.8125	0.8169
PROPANE	4.16	1.1409	1.1471
ISOBUTANE	0.60	0.1956	0.1967
N-BUTANE	2.08	0.6528	0.6564
ISOPENTANE	0.54	0.1966	0.1977
N-PENTANE	0.83	0.2994	0.3011
HEXANES+	2.36	1.0191	1.0247
<b>TOTAL</b>	<b>100.00</b>	<b>4.3169</b>	<b>4.3406</b>
BTU @ 60 DEG F			
		<b>14.65</b>	<b>14.73</b>
GROSS DRY REAL =		480.0 /scf	482.6 /scf
GROSS SATURATED REAL =		471.6 /scf	474.2 /scf
RELATIVE DENSITY (AIR=1 @14.696 PSIA 60F)			1.0789
GRAVITY (LB/SCF)			0.08235
COMPRESSIBILITY FACTOR :			0.99872

NOTE: REFERENCE GPA 2261(ASTM D1945 & ASME-PTC), 2145, & 2172 CURRENT PUBLICATIONS

Reference: Per GPA 2172-14 sec 9

The C6+ is derived from the following ratios of C6, C7 & C8+ respectively: 60% 30% 10%

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