

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/07/2022

Submitted Date:

01/07/2022

Document Number:

699803979

FIELD INSPECTION FORM

Loc ID 334657 Inspector Name: De Paolo, Corey On-Site Inspection ☐ 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 10456

Name of Operator: CAERUS PICEANCE LLC

Address: 1001 17TH STREET #1600

City: DENVER State: CO Zip: 80202

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
☒ FOLLOW UP INSPECTION REQUIRED
☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

21 Number of Comments
 2 Number of Corrective Actions

☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
, Caerus		COGCC.inspections@caerus oilandgas.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
277807	WELL	PR	01/17/2010	GW	045-10783	DAYBREAK FEDERAL 30-6(PG30)	PR
277808	WELL	PR	12/02/2009	GW	045-10784	DAYBREAK FEDERAL 30-7BB (PG30)	PR
277809	WELL	PR	01/17/2010	GW	045-10785	DAYBREAK FEDERAL 30-10BB PG30	PR
277810	WELL	PR	01/27/2010	GW	045-10786	DAYBREAK FEDERAL 30-8BB (PG30)	PR
277811	WELL	PR	01/17/2010	GW	045-10787	DAYBREAK FEDERAL 30-6BB (PG30)	PR
277812	WELL	PR	01/27/2010	GW	045-10788	DAYBREAK FEDERAL 30-8 PG30	PR
277816	WELL	PR	12/29/2009	GW	045-10789	DAYBREAK FEDERAL 30-7 (PG30)	PR
277820	WELL	PR	04/09/2009	GW	045-10790	DAYBREAK FEDERAL 30-9 (PG30)	PR

General Comment:

COGCC Inspection Report Summary

On Thursday 1/6/22 at approximately 14:30 hours, I, Inspector Corey De Paolo, Conducted an on-site inspection at CAERUS PICEANCE LLC DAYBREAK FEDERAL-67S95W /30SWNE, Location #334657 in Garfield County Colorado.
Refer to document #699803689 conducted on 10/6/21. Previous corrective action have not been completed.
While there, I observed normal production operations.
During this inspection the following compliance issues were observed:

- 1) No battery sign located at the tank battery with a previous corrective action date of 12/6/21.
- 2) Separator units include an attached storage tank. The storage tank is approximately 4'x5'x16' with an approximate capacity of 57 bbl. The sight glass located on the side of the unit indicates the storage tank is full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank with a corrective action date of 3/6/22.

A follow up on this site inspection needs to be conducted to ensure the Compliance issues have been corrected to comply with COGCC rules.
This is a summary of inspection report.

Location

Overall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:	No battery sign located at the tank battery.		
Corrective Action:	A permanent, conspicuous sign will be located at the tank battery.	Date:	12/06/2021
Type	OTHER		
Comment:	Separator units include an attached storage tank. The storage tank is approximately 4'x5'x16' with an approximate capacity of 57 bbl. The sight glass located on the side of the unit indicates the storage tank is full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:	Identify all hazards associated with equipment.	Date:	03/06/2022
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911/970-285-2615

Corrective Action:

Date: _____

Overall Good: ☒

Spills:				
Type	Area	Volume		
In Containment: No				
Comment: _____				
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:			
Type	LOCATION		
Comment:	Barbed wire fence around location		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Plunger Lift	# 8		
Comment:	All wells on plunger lift		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 8		
Comment:	Pressure transducers located on all braden heads. All braden head valves are accessible.		

Corrective Action:		Date:	
Type: Bird Protectors	# 3		
Comment:			
Corrective Action:		Date:	
Type: Vertical Heated Separator	# 7		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	Summit midstream		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
METHANOL	1	1000 GAL	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:	Centralized containment			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	4	300 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:	Centralized containment			
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

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Inspected Facilities									
Facility ID:	277807	Type:	WELL	API Number:	045-10783	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	277808	Type:	WELL	API Number:	045-10784	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	277809	Type:	WELL	API Number:	045-10785	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	277810	Type:	WELL	API Number:	045-10786	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	277811	Type:	WELL	API Number:	045-10787	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	277812	Type:	WELL	API Number:	045-10788	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	277816	Type:	WELL	API Number:	045-10789	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	277820	Type:	WELL	API Number:	045-10790	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			

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Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
				Material Handling And Spill Prevention		Methanol tank
		Sediment Traps				
Gravel						
		Sediment Traps				
Compaction						
		Culverts				
		Berms				
		Ditches				
Ditches						
Sediment Traps						
Berms						
		Gravel				

Comment: [Limited storm water inspection due to location being covered with snow.](#)

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
Refer to Sign/Markers for corrective actions.	depaoloc	01/07/2022

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699803980	Photos for Insp. #699803979	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5627852