

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/06/2022

Submitted Date:

01/06/2022

Document Number:

699803973

**FIELD INSPECTION FORM**

Loc ID 334750	Inspector Name: De Paolo, Corey	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____	<b>Status Summary:</b> <input checked="" type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input checked="" type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED  <b>Findings:</b> 18 Number of Comments 2 Number of Corrective Actions <input checked="" type="checkbox"/> Corrective Action Response Requested
<b>Operator Information:</b> OGCC Operator Number: 10456 Name of Operator: CAERUS PICEANCE LLC Address: 1001 17TH STREET #1600 City: DENVER State: CO Zip: 80202				<b>ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE</b>

<b>Contact Information:</b>			
Contact Name	Phone	Email	Comment
, Caerus		COGCC.inspections@caerus oilandgas.com	

<b>Inspected Facilities:</b>							
Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
283783	WELL	PR	11/14/2007	GW	045-12001	ENCANA 21-6BB(PF21)	PR
283785	WELL	PR	07/03/2006	GW	045-12000	ENCANA 21-6 (PF21)	PR
283787	WELL	PR	03/01/2012	GW	045-11999	ENCANA 21-5 (PF21)	PR
283790	WELL	PR	11/14/2007	GW	045-11998	ENCANA 21-3BB(PF21)	PR
288991	WELL	PR	06/23/2007	GW	045-13627	ENCANA FEDERAL 21-2 (PF 21)	PR
288992	WELL	PR	11/14/2007	GW	045-13626	ENCANA FEDERAL 21-7BB (PF21)	PR
288993	WELL	PR	06/23/2007	GW	045-13625	ENCANA FEDERAL 21-7 (PF21)	PR

**General Comment:**

COGCC Inspection Report Summary  
 On Thursday 1/6/22 at approximately 11:30 hours, I, Inspector Corey De Paolo, Conducted an on-site inspection at CAERUS PICEANCE LLC ENCANA-67S95W /21SENW, Location #334750 in Garfield County Colorado.  
 Refer to document #699803601 conducted on 9/13/21. Previous corrective action have not been completed.  
 While there, I observed normal production operations.  
 During this inspection the following compliance issues were observed:

- 1) No battery sign located at the tank battery with a previous corrective action date of 7/23/21.
- 2) Separator units include an attached storage tank. The storage tank is approximately 2'x3'x14' with an approximate capacity of 14 bbl. The sight glass located on the side of the unit indicates the storage tank is full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank with a corrective action date of 3/6/22.

A follow up on this site inspection needs to be conducted to ensure the Compliance issues have been corrected to comply with COGCC rules.  
 This is a summary of inspection report.



### Location

Overall Good: ☒

<b>Signs/Marker:</b>			
Type	OTHER		
Comment:	Separator units include an attached storage tank. The storage tank is approximately 2'x3'x14' with an approximate capacity of 15 bbl. The sight glass located on the side of the unit indicates the storage tank is full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:	Identify all hazards associated with equipment.	Date:	03/06/2022
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:	No battery sign located at the tank battery.		
Corrective Action:	A permanent, conspicuous sign will be located at the tank battery.	Date:	07/23/2021
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911/970-285-2615

Corrective Action:

Date: \_\_\_\_\_

Overall Good: ☒

<b>Spills:</b>				
Type	Area	Volume		

In Containment: No

Comment:

☐ Multiple Spills and Releases?

<b>Equipment:</b>			corrective date
Type: Gas Meter Run	# 1		
Comment:	Summit midstream		
Corrective Action:		Date:	
Type: Bird Protectors	# 5		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 7		
Comment:	Pressure transducers located on braden head. All braden head valves are accessible.		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 7		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 7		

Comment: All wells on plunger lift			
Corrective Action:		Date:	
Type: Gas Meter Run	# 7		
Comment:			
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
METHANOL	1	1000 GAL	STEEL AST		,
Comment:					
Corrective Action:		Date:			

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment: Centralized containment				
Corrective Action:		Date:		

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	2	300 BBLs	STEEL AST		,
Comment:					
Corrective Action:		Date:			

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment: Centralized containment				
Corrective Action:		Date:		

**Venting:**

Yes/No	NO	
Comment:		
Corrective Action:		Date:

**Flaring:**

Type	
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Comment:			
Corrective Action:		Date:	

Inspected Facilities									
Facility ID:	283783	Type:	WELL	API Number:	045-12001	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	283785	Type:	WELL	API Number:	045-12000	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	283787	Type:	WELL	API Number:	045-11999	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	283790	Type:	WELL	API Number:	045-11998	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	288991	Type:	WELL	API Number:	045-13627	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	288992	Type:	WELL	API Number:	045-13626	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	288993	Type:	WELL	API Number:	045-13625	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	Producing								
Corrective Action:						Date:			

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Berms				
Berms						
		Gravel				
Ditches						
		Compaction				
		Culverts				
		Sediment Traps				
Gravel						
Sediment Traps						
Compaction						
		Ditches				

Comment: Limited storm water inspection due to location being covered with snow.Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<u>Refer to Signs/Markers for corrective actions.</u>	depaoloc	01/06/2022

**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699803974	Photos for Insp. #699803973	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5627849">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5627849</a>