

GAS CONSERVATION COMMISSION
THE STATE OF COLORADO

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16



... triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

FEB 24 1970

COLO.

5. LEASE DESIGNATION AND SERIAL NO.
OIL & GAS CONS. COMM.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

BuczukowskyJ

9. WELL NO.

#5

10. FIELD AND POOL, OR WILDCAT

Sleeper

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 22-12N-56W

12. COUNTY

Weld

13. STATE

Colorado

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR

Petroleum, Inc.

3. ADDRESS OF OPERATOR

Box #390, Sterling, Colorado 80751

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 660' F.E.L. - 660' F.S.L. (C/SE-SE)

At top prod. interval reported below

At total depth

14. PERMIT NO. 70-5 DATE ISSUED 1/6/70

15. DATE SPUDED 1-9-70 16. DATE T.D. REACHED 1-19-70 17. DATE COMPL. (Ready to prod.) 2-11-70 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4917 K.B. 19. ELEV. CASINGHEAD 4907

20. TOTAL DEPTH, MD & TVD 6369 K B 21. PLUG, BACK T.D., MD & TVD 6271 K.B. 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY 23. ROTARY TOOLS 0-6369 23. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 6175-6181 K.B. "D" Sand 25. WAS DIRECTIONAL SURVEY MADE Dev. Only

26. TYPE ELECTRIC AND OTHER LOGS RUN IES - FDC - ML 27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	320	12 1/4	190 sks. 60/40 Pozmix	None
5 1/2	14 & 15.5	6333	7-7/8	125 sks. 50/50 Pozmix	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 1/2	6189	

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6175-6179 W/18-DML Densi Jets	250 gals. 15% mud acid
6175-6181 W/25 - 2-1/8" Tornado Jets.	48 bbls. lease crude w/10 gals. Freflo

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
Feb. 14, 1970	Pumping 1-3/4" Insert	Producing

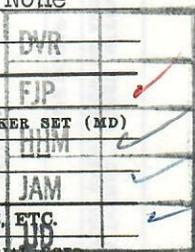
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2-17-70	24	3/4"		64	20	1	313/1

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
						39.5

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for fuel and sold TEST WITNESSED BY Maxwell

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED W. B. Buchholz TITLE District Production Supt. DATE Feb. 17, 1970



oil

#5 Buczkowsky j

37. SUMMARY OF POROUS ZONES:
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			LOG TOPS:
			Niobrara 5350
			Carlile 5718
			Greenhorn 5896
			Bentonite 6058
			"D" Sand 6162
			"J" Sand 6272
			Skull Creek 6360
			LTD 6368
			RTD 6369
			DST #1 6171-82, OP 5", SI 45", OP 2 hrs., SI 45", gas to surface in 8", max. gauge 110 mcfg. Recovered 3060' gassy green oil + 60' gas-cut drilling mud. FP 131-537, SIP 1130-1116.

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH



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НЕПРИЙМАЮТ РАБОТУ ИЛИ КОПИИ

НЕ ПРИЙМАЮТ РАБОТУ ИЛИ КОПИИ