

GAS CONSERVATION COMMISSION  
THE STATE OF COLORADO

RECEIVED

FEB 24 1970



00283931

triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.

COLO.

5. LEASE DESIGNATION AND SERIAL NO.  
OIL & GAS CONS. COMM.  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other \_\_\_\_\_

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR

Petroleum, Inc.

3. ADDRESS OF OPERATOR

Box #390, Sterling, Colorado 80751

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 660' F.E.L. - 660' F.S.L. (C/SE-SE)

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

70-5

1/6/70

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

BuczukowskyJ

9. WELL NO.

#5

10. FIELD AND POOL, OR WILDCAT

Sleeper

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 22-12N-56W

12. COUNTY

Weld

13. STATE

Colorado

15. DATE SPUDDED

1-9-70

16. DATE T.D. REACHED

1-19-70

17. DATE COMPL. (Ready to prod.)

2-11-70

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

4917 K.B.

19. ELEV. CASINGHEAD

4907

20. TOTAL DEPTH, MD &amp; TVD

6369 K B

21. PLUG, BACK T.D., MD &amp; TVD

6271 K.B.

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-6369

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

6175-6181 K.B. "D" Sand

25. WAS DIRECTIONAL SURVEY MADE

Dev. Only

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES - FDC- ML

27. WAS WELL CORED YES ☐ NO ☒ (Submit analysis)DRILL STEM TEST YES ☒ NO ☐ (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	320	12 1/4	190 sks. 60/40 Pozmix	None
5 1/2	14 & 15.5	6333	7-7/8	125 sks. 50/50 Pozmix	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 1/2	6189	

31. PERFORATION RECORD (Interval, size and number)

6175-6179 W/18-DML Densi Jets  
6175-6181 W/25 - 2-1/8" Tornado Jets.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6175 - 6179	250 gals. 15% mud acid
	48 bbls. lease crude w/10 gals. Freflo

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
Feb. 14, 1970		Pumping		1-3/4" Insert		Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2-17-70	24	3/4"	→	64	20	1	313/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→				39.5	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Used for fuel and sold

TEST WITNESSED BY

Maxwell

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

W. B. Buchholz

TITLE

District Production Supt.

DATE Feb. 17, 1970

See Spaces for Additional Data on Reverse Side



SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

## GEOLOGIC MARKERS

[illegible]