



00278483

Rev. 1/78

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

RECEIVED
JUL 14 1987
COLD OIL & GAS CONS. COMM.

FOR OFFICE USE

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File in duplicate for Patented and Federal lands.
File in triplicate for State lands.

5. LEASE DESIGNATION & SERIAL NO.

85/1225-S

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Mountain Energy Production Company, Inc.		8. FARM OR LEASE NAME Chappel State	
3. ADDRESS OF OPERATOR 909 17th Street, Suite 505, Denver, Colorado 80202		9. WELL NO. #1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FWL; 1600' FSL (NW1/4SW1/4) At proposed prod. zone Same		10. FIELD AND POOL, OR WILDCAT Chappel Field	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 36 - T12N-R44W	
14. PERMIT NO. 85-1714	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3564' GL - 3568' KB	12. COUNTY Sedgwick	13. STATE Colorado

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other) Shut in Gas well

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

18. Date of work

* Must be accompanied by a cement verification report.

This well has been completed and tested. Attached is a copy of the Completion Report. It is our intention to produce the well as soon as a suitable sales and purchase contract, transportation agreement, and Section 7(c) approval by the FERC has been completed. We anticipate production capabilities within 90 to 120 days from this date. We will keep you informed.

19. I hereby certify that the foregoing is true and correct

PRINT Timothy J. Bergquist

SIGNED *Timothy J. Bergquist* TITLE President DATE 7/13/87

(This space for Federal or State office use)

APPROVED BY *[Signature]*
CONDITIONS OF APPROVAL, IF ANY:

SUPR. PETROLEUM ENGINEER
Oil & Gas Cons. Comm.

DATE

JUL 15 1987

STATUS REPORT REQUIRED
EVERY 6 MONTHS ON SHUT-IN
& TEMPORARILY ABANDONED WELLS.