



00278486

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES  
SUITE 380 LOGAN TOWER BUILDING  
1580 LOGAN STREET

DENVER, COLORADO 80203

WILLIAM R. SMITH  
Director

(303) 866-3531

RICHARD D. LAMM  
Governor

FRANK J. PIRO  
Deputy Director

October 3, 1986

Allied Fidelity Insurance Company  
11555 North Meridian Street  
Box Call No. 1917  
Carmel, Indiana 46032-4917

RE: BOND NO. SV 0000136  
#1 State  
S/2NWSW Section 36-T12N-R44W  
Sedgewick County, Colorado

Dear Sir/Madam:

The above mentioned bond may be released as of October 3, 1986.

Very truly yours,

*William R. Smith*  
*James A. McKee*

William R. Smith, P.E.,  
Director  
by James A. McKee, P.E.,  
Chief, Drilling Operations

JAM:mc

Encl.

cc: Mountain Energy Production Co., Inc.  
909 - 17th Street, Suite 505  
Denver, Colorado 80202

File

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

BOND  
(Plugging)

SV0000136

RECEIVED  
NOV 27 1985  
OIL & GAS CONSERVATION COMMISSION

KNOW ALL MEN BY THESE PRESENTS, That we, MOUNTAIN ENERGY PRODUCTION CO., INC.  
444-17th Street, Suite 1007, Denver, CO 80202

(Ph No. 595-0041)

of the County of Denver, in the State of Colorado  
as principals, and ALLIED FIDELITY INS. CO, as surety, authorized to do business in the State  
of Colorado, are held hereby and firmly bound unto the State of Colorado, in the penal sum of (\$ 5,000.00),  
Five Thousand and No/100 Dollars, lawful money of the United States, for the  
faithful payment of which we hereby bind ourselves, our heirs, executors, administrators and assigns.

The condition of this obligation is that whereas the above bounden principals propose the drilling of a test well or wells  
for oil or gas (on lands situated in the State of Colorado) on the following described land:

Blanket Bond: To Cover All Wells Drilled in the State of Colorado

SW $\frac{1}{4}$   Individual Bond: Well No. 1 Lease Chappel  
Section 36 Township 12N Range 44W  
Sedgewick County, Colorado

NOW, THEREFORE, If the above bounden principals shall comply with all of the provisions of the laws of the State of  
Colorado and the rules, regulations and requirements of the Oil and Gas Conservation Commission of the State of Colorado, with refer-  
ence to properly plugging said well or wells, then this obligation is void; otherwise, the same shall be and remain in full force and effect.

Witness our hands, this 26th day of November, 19 85.

MOUNTAIN ENERGY PRODUCTION CO., INC.

Timothy J. Bergquist 11-27-85  
Timothy J. Bergquist, President

Principals

Witness our hands, this 26th day of November, 19 85.

ALLIED FIDELITY INSURANCE CO

Approved: W.R. Smith - J.A.M.  
Director, Oil & Gas Conservation  
Commission of the State of Colorado

BY: Linda M. Nikolaeff  
Linda M. Nikolaeff, Attorney-in-Fact

Dated: 11-27-85

Surety

WELL SITE INSPECTION

OPERATOR Mountain Energy

PERMIT NO 85-1714

WELL NAME State #1

DATE Dec 1985

RIG Western Well

COUNTY Sedgewick

SURFACE CSG SIZE 8 5/8 DEPTH 406

LEGAL M/SW S 36 T12N R 44W

CEMENT VOLUME 150 RETURNS Good WOC \_\_\_\_\_

DATE 12/19/85

PROBABLE FOX HILLS DEPTH & THICKNESS \_\_\_\_\_

MUD PITS \_\_\_\_\_

DISPOSAL \_\_\_\_\_

PROD STRING SIZE 4 1/2 DEPTH 3260 CMT VOL 100 DATE \_\_\_\_\_

STAGED \_\_\_\_\_ CBL CHECKED \_\_\_\_\_

SQUEEZE \_\_\_\_\_ FRAC JOB \_\_\_\_\_

BATTERY \_\_\_\_\_ SIGN \_\_\_\_\_

PRESSURE CHECK \_\_\_\_\_ DATE \_\_\_\_\_

SITE INSPECTION AFTER DRILLING \_\_\_\_\_

*(Big Springs)  
(Looks like Chappel Storage?)*

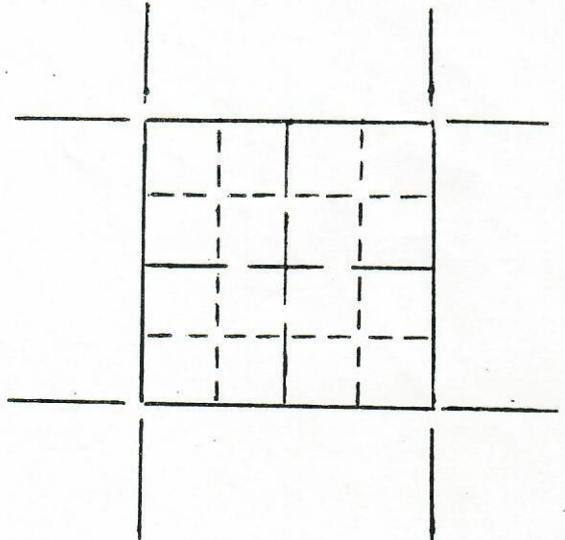
*Producing - ok area SP 6/17/86*

DIRECTIONS \_\_\_\_\_

East of Silesburg

ACTION \_\_\_\_\_

ENGINEER W Bucknell



WELL SITE INSPECTION

PERMIT NO. 82-1714  
DATE Dec 1982  
COUNTY Sedgwick  
LEGAL INSTRUMENT NO. 12/19/82  
DATE 12/19/82  
FOOTAGE 150

OPERATOR Mountain Energy  
WELL NAME State 1  
RIG Western Well  
SUBSPACE CCG SIZE 8 1/2  
DEPTH 402  
CEMENT VOLUME 150

PROBABLE FOX HILLS DEPTH & THICKNESS

of London.  
**Mountain Energy Production Co. Inc. reports completing a "D" Sand well in Sedgwick County. The Chappel No. 1, with production pipe set at 3,260 feet, flow tested at a sustained deliverable rate of 1.2 million cubic feet of natural gas per day through a half-inch choke, the company said.**

(Wells like Chappel 2?)  
Produced - 1.2 million


DIRECTIONS  
Range of Subsurface  
ACTION  
ENGINEER