



State of Colorado Oil and Gas Conservation Commission

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FOR OGCC USE ONLY

Doc# 1310675

BRADENHEAD TEST REPORT

Step 1. Record all tubing and casing pressures as found.
 Step 2. Sample now, if intermediate or surface casing pressure >25 psi. In sensitive areas, 1 psi.
 Step 3. Conduct Bradenhead test.
 Step 4. Conduct intermediate casing test.
 Step 5. Send report to BLM within 30 days and to OGCC within 10 days. Include wellbore diagram if not previously submitted or if wellbore configuration has changed since prior program. Attach gas and liquid analyses if sampled.

1. OGCC Operator Number: <u>95800</u>						11. Date of Test: <u>11/20/2021</u>	
2. Name of Operator: <u>Westgate Oil Co</u>						12. Well Status: <input type="checkbox"/> Flowing <input type="checkbox"/> Shut In	
3. BLM Lease No: _____						<input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Injection	
4. API Number: <u>05-121-08544</u>						<input type="checkbox"/> Clock/Intermittent	
5. Multiple completion? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No						<input type="checkbox"/> Plunger Lift	
6. Well Name: <u>Daniels</u> Number: <u>#1</u>						13. Number of Casing Strings: <input checked="" type="checkbox"/> Two <input type="checkbox"/> Three <input type="checkbox"/> Liner?	
7. Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>CNW 35 3N 52W</u>							
8. County: <u>WASHINGTON</u>						15. STEP 2: See instructions above.	
9. Field Name: <u>East Akron</u>							
10. Minerals: <input type="checkbox"/> Fee <input type="checkbox"/> State <input type="checkbox"/> Federal <input type="checkbox"/> Indian							
14. STEP 1: EXISTING PRESSURES							
Record all pressures as found	Tubing: Fm: <u>35</u>	Tubing: Fm: <u>35</u>	Prod. Casing: Fm: <u>35</u>	Intermediate Csg: Fm: _____	Surface Casing: Fm: <u>0</u>		

16. STEP 3: BRADENHEAD TEST							
Buried valve? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Confirmed open? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Elapsed Time (Min:Sec)	Fm: _____ Tubing:	Fm: _____ Tubing:	Production Casing PSIG	Intermediate Casing PSIG	Bradenhead Flow:
With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals. Define characteristics of flow in "Bradenhead Flow" column using letter designations below: O = No Flow; C = Continuous; D = Down to 0; V = Vapor H = Water H2O; M = Mud; W = Whisper; S = Surge; G = Gas		00:	35	35	35		0
		05:	35	35	35		0
		10:	35	35	35		0
		15:	35	35	35		0
		20:	35	35	35		0
		25:	35	35	35		0
BRADENHEAD SAMPLE TAKEN? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Gas <input type="checkbox"/> Liquid		30:	35	35	35		0
Character of Bradenhead fluid: <input type="checkbox"/> Clear <input type="checkbox"/> Fresh <input type="checkbox"/> Sulfur <input type="checkbox"/> Salty <input type="checkbox"/> Black <input type="checkbox"/> Other: (describe) _____		Note instantaneous Bradenhead PSIG at end of test: <u>> 0</u>					
Sample cylinder number: _____							

17. STEP 4: INTERMEDIATE CASING TEST							
Buried valve? <input type="checkbox"/> Yes <input type="checkbox"/> No Confirmed open? <input type="checkbox"/> Yes <input type="checkbox"/> No		Elapsed Time (Min:Sec)	Fm: _____ Tubing:	Fm: _____ Tubing:	Production Casing PSIG	Intermediate Casing PSIG	Intermediate Flow:
With gauges monitoring production casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute intervals. Characterize flow in "Intermediate Flow" column using letter designations below: O = No Flow; C = Continuous; D = Down to 0; V = Vapor H = Water H2O; M = Mud; W = Whisper; S = Surge; G = Gas		00:					
		05:					
		10:					
		15:					
		20:					
		25:					
INTERMEDIATE SAMPLE TAKEN? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Gas <input type="checkbox"/> Liquid		30:					
Character of Intermediate fluid: <input type="checkbox"/> Clear <input type="checkbox"/> Fresh <input type="checkbox"/> Sulfur <input type="checkbox"/> Salty <input type="checkbox"/> Black <input type="checkbox"/> Other: (describe) _____		Note instantaneous Intermediate Casing PSIG at end of test: <u>></u>					
Sample cylinder number: _____							
18. Comments: _____ _____ _____							

19. **STEP 5: See instructions above.**

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Test Performed by: Luke Crumley Title: Pumper Phone: 970-324-0060Signed: Title: _____ Date: 11/20/2021

WITNESSED BY: _____ Title: _____ Agency: _____