

State of Colorado  
Oil and Gas Conservation Commission

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Document Number:

402793923

Date Received:

## CUMULATIVE IMPACTS DATA IDENTIFICATION

Per Rule 803, this form and all required components and attachments will be submitted to document cumulative impacts anticipated with the conversion of a producing well to an injection well.

Form Type: ☐ OGD ☒ Partial 2B - Rule 803.b.(2).A UIC Conversion

## OPERATOR INFORMATION

OGCC Operator Number: 46290

Name of Operator: KP KAUFFMAN COMPANY INC

Address: 1675 BROADWAY, STE 2800

City: DENVER State: CO Zip: 80202

Contact Name and Telephone:

Name: Lily Clark

Phone: (303) 8254822

Email: lclark@kpk.com

## OIL &amp; GAS DEVELOPMENT PLAN INFORMATION

Oil &amp; Gas Development Plan Name: \_\_\_\_\_

Oil &amp; Gas Development Plan ID #: \_\_\_\_\_

Data not required

☐ This OGD is included in a Comprehensive Area Plan. CAP ID #: \_\_\_\_\_

## OIL &amp; GAS LOCATION DATA

1 Oil &amp; Gas Location Name: MCCALLUM UNIT #29

Number: 324582

Status: Active, built

## OIL &amp; GAS LOCATION INFORMATION

Loc ID#: 324582

Oil &amp; Gas Location: QTRQTR: SWSE Sec: 11 Twp: 9N Rng: 79W Meridian: 6

API # of well to be converted to injection: 057 - 05069

Form 2 Doc# to recomplete and operate: 402827665

## Operations Duration

Estimated total number of weeks to complete all planned wells for this Oil &amp; Gas Location: 1

Estimated total number of months the Oil &amp; Gas Location will be active, prior to abandonment and reclamation: 180

## Noise Impacts

Provide a qualitative evaluation of the incremental adverse noise impacts to the surrounding receptors during the production stage of this Oil & Gas Location.

There are no residences or occupied buildings within 1 mile of location. The electric gas compressor runs lower than 75 decibels

## Light Impacts

Provide a qualitative evaluation of the incremental adverse light impacts to the surrounding receptors during the production stage of this Oil & Gas Location.

There will be no lighting or light sources at the facility.

## Odor Impacts

Provide a qualitative evaluation of the incremental adverse odor impacts to the surrounding receptors during the production stage of this Oil & Gas Location.

There will be no odor impacts as this will be a closed system.

**PUBLIC WELFARE**

☐ This Oil & Gas Location lies within a Disproportionately Impacted Community as defined in the 100-series rules.

Building Units within 1-mile	0'-2,000'	2,001'-5,280'
Total number of Residential Building Units:	0	0
Total Number of non-school AND non child care center High Occupancy Building Units:	0	0
Total number of School Facilities:	0	0
Total number of Child Care Centers:	0	0

**Recreation and Scenic Value**

List all State Parks, State Trust Lands, or State Wildlife Area within 1-mile of the Oil & Gas Location.

There are no State Parks, State Trust Lands, or State Wildlife Areas within 1 mile.

List all Designated Outdoor Activity Areas within 1-mile of the Oil & Gas Location.

There are no Outdoor Activity Areas within 1 mile of the McCallum Unit #29.

List all mapped trails that support any of the following recreational activities within 1-mile of the Oil & Gas Location: Hiking, Biking, Horseback Riding, Motorcycle Riding, ATV Riding, OHV, Nordic Skiing, Snowmobiling, or Snowshoeing.

There are no recreational activity trails within 1 mile of the McCallum Unit #29

**AIR RESOURCES**

**Production Emissions**

Complete the following chart based on the estimated full facility equipment emissions (in tons) for the Oil & Gas Location once the Oil & Gas Location has entered the production stage, for Criteria Pollutants. The table should be filled out based on ONE year of operation.

	NOx	CO	VOCs	Methane	Ethane	CO2	N2O
Stationary Engines or Turbines	0	0	0	0	0	0	0
Process Heaters or Boilers	0	0	0	0	0	0	0
Storage Tanks	0	0	0	0	0	0	0
Dehydration Units	0	0	0	0	0	0	0
Pneumatic Pumps	0	0	0	0	0	0	0
Pneumatic Controllers	0	0	0	0	0	0	0
Separators	0	0	0	0	0	0	0
Fugitives			0	0	0	0	
Venting or Blowdowns	0	0	0	0	0	0	0
Combustion Control Devices	0	0	0	0	0	0	0
Loadout	0	0	0	0	0	0	0
Non-Road Internal Combustion Engines	0	0	0	0	0	0	0
Well Bradenhead	0	0	0	0	0	0	0
Well Maintenance	0	0	0	0	0	0	0

**Diesel Vehicle Road Miles**

Complete the following chart for diesel vehicle road miles during each stage of oil and gas location operations.

During Production: 0

**PUBLIC HEALTH RESOURCES**

**Production Emissions**

Complete the following chart based on the estimated total equipment emissions (in lbs) for the Oil & Gas Location once the Oil & Gas Location has entered the production stage, for Hazardous Air Pollutants (HAP). The table should be filled out based on ONE year of operation.

	BEN	TOL	ETH	XYL	NHE	TMP	H2S	FDE	MET	HAP
Stationary Engines or Turbines	0	0	0	0	0	0	0	0	0	0
Process Heaters or Boilers	0	0	0	0	0	0	0	0	0	0
Storage Tanks	0	0	0	0	0	0	0	0	0	0
Dehydration Units	0	0	0	0	0	0	0	0	0	0
Pneumatic Pumps	0	0	0	0	0	0	0	0	0	0
Pneumatic Controllers	0	0	0	0	0	0	0	0	0	0
Separators	0	0	0	0	0	0	0	0	0	0
Fugitives	0	0	0	0	0	0	0	0	0	0
Venting or Blowdowns	0	0	0	0	0	0	0	0	0	0
Combustion Control Devices	0	0	0	0	0	0	0	0	0	0
Non-Road Internal Combustion Engines	0	0	0	0	0	0	0	0	0	0
Loadout	0	0	0	0	0	0	0	0	0	0
Well Bradenhead	0	0	0	0	0	0	0	0	0	0
Well Maintenance	0	0	0	0	0	0	0	0	0	0

Provide a qualitative evaluation of any potential acute or chronic, short- or long-term incremental impacts to public health as a result of the estimated annual production hazardous air pollutant emissions.

There are no incremental impacts to public health from this well.

#### Dust Impacts

The following are the estimated number of truck trips traveling on or off the Oil & Gas Location.

Total	During Production
Monthly	26
Annual	312

#### **BENEFICIAL IMPACT INFORMATION**

##### Equipment and Facility Removal

Total number of existing wells that are planned to be plugged and abandoned as part of this OGDG: 0

Total number of existing locations that are planned to be closed and undergo final reclamation as part of this OGDG: 0

Total number of acres that are planned to be reclaimed through the closing of existing locations: 0

Total number of existing pits that are planned to be closed and undergo final reclamation as part of this OGDG: 0

Estimated number of vehicle trips that are planned to be prevented from the above mentioned facility closures and equipment upgrades (on an annual basis): 0

Total number of tanks planned to be removed from existing locations through the approval of this OGDG:

Oil Tanks: \_\_\_\_\_

Condensate Tanks: \_\_\_\_\_

Produced Water Tanks: \_\_\_\_\_

Provide a qualitative evaluation of any incremental beneficial impacts to the surrounding community directly and indirectly from this OGDG.

Converting this well to a disposal well will prevent 4-5 MMCF from being emitted into the atmosphere.

Provide a qualitative evaluation of any incremental beneficial impacts to the surrounding wildlife and ecosystems directly and indirectly from this OGDG.

There are no incremental beneficial impacts.

#### **MITIGATION INFORMATION**

No Mitigation Measures Listed

**OPERATOR COMMENTS AND SUBMITTAL**

Print Name: CLARK, LILY

Title: Prod & Ops Engineer

Email: lclark@kpk.com

Date: \_\_\_\_\_

Based on the information provided herein, this Cumulative Impacts Data Identification Form 2B complies with COGCC Rules and is hereby accepted into the Cumulative Impacts Data Evaluation Repository (CIDER database).  
Contact OGLA Staff for consultation.

COGCC Approved: \_\_\_\_\_ **Director of COGCC** Date: \_\_\_\_\_

## Attachment Check List

Att Doc Num

Name

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Total Attach: 0 Files

## General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)