



Daily Completion and Workover

Report # 2.0, Report Date: 12/15/2021

Well Name: NASHLAND #1

API/UWI 05-123-05340	Surface Legal Location	Field Name	License #	State/Province	Well Configuration Type
Original KB Elevation (ft)	Ground Elevation (ft)	Spud Date	Rig Release Date	PBTD (All) (ftKB)	Total Depth All (TVD) (ftKB)

Directions To Well

Primary Job Type P&A	Secondary Job Type
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Objective

Reenter well, drill cement plugs, wash down to 2500', re cement, well

Contractor

UWS	Rig Number 53
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AFE Number	Total AFE + Supp Amount (Cost)	Daily Field Est Total (Cost)	Cum Field Est To Date (Cost)
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Daily Readings

Weather Windy	Temperature (°F) 40.0	Road Condition good	Rig Time (hr)
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Daily Contacts

Job Contact	Title	Mobile
Brad Bivens, Completion Supervisor	Completion Supervisor	970.978.2527

Time Log

Start Time	End Time	Dur (hr)	Code 1	Code 2	Com
07:00	07:15	0.25	SMTG	Safety Meeting	Warm up rig, PJSM
07:15	07:30	0.25	CHKPSI	Check Pressures	CP 0
07:30	09:00	1.50	RIH	Run In Hole	RIH with 6 3/4" bit, bit sub, and 1 drill collar, tag cement plug @ 10', Rig up Power swivel
09:00	15:30	6.50	DPLG	Drill Plugs	Drill cement plug from 10' to 20', wash down to 634' with 6 3/4" bit, bit sub, 8 drill collars - 250' and 12 jts of 2 7/8" L80 tbg
15:30	16:00	0.50	CIRC	Circulate Hole	Circulate well clean
16:00	16:30	0.50	PULT	Pull Tubing	Rig down Power swivel, POOH and laydown 4 jts of 2 7/8" tbg
16:30	17:00	0.50	SDFN	Shut Down for Night	Secure well, SDFN

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)
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Safety Checks

Time	Des	Type	Com
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Logs

Time	Type	Top (ftKB)	Btm (ftKB)	Cased?
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Perforations

Time	Top (ftKB)	Btm (ftKB)	Current Status	Linked Zone
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Stimulations Summary

Type	Subtype	Stim/Treat Company
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Stimulation Intervals

Interval Number	Type	Top (ftKB)	Btm (ftKB)
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Tubing Run

Run Time	Tubing Description	Set Depth (ftKB)	String Max Nominal OD (in)	Weight/Length (lb/ft)	String Grade
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Tubing Pulled

Pull Time	Tubing Description	Set Depth (ftKB)	String Max Nominal OD (in)	Weight/Length (lb/ft)	String Grade
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Other in Hole Run (Bridge Plugs, etc)

Run Time	Des	OD (in)	Top (ftKB)	Btm (ftKB)
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Other in Hole Pulled (Bridge Plugs, etc)

Pull Time	Des	Top (ftKB)	Btm (ftKB)	OD (in)
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Cement

Start Time	Des	Type	String	Cement Comp
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Daily Completion and Workover

Report # 3.0, Report Date: 12/16/2021

Well Name: NASHLAND #1

API/UWI 05-123-05340		Surface Legal Location		Field Name		License #		State/Province		Well Configuration Type			
Original KB Elevation (ft)		Ground Elevation (ft)		Spud Date		Rig Release Date		PBTD (All) (ftKB)		Total Depth All (TVD) (ftKB)			
Directions To Well													
Primary Job Type P&A						Secondary Job Type							
Objective Reenter well, drill cement plugs, wash down to 2500', re cement, well													
Contractor UWS								Rig Number 53					
AFE Number				Total AFE + Supp Amount (Cost)				Daily Field Est Total (Cost)				Cum Field Est To Date (Cost)	
Daily Readings													
Weather Clear				Temperature (°F) 50.0		Road Condition good				Rig Time (hr)			
Daily Contacts													
Job Contact				Title				Mobile					
Brad Bivens, Completion Supervisor				Completion Supervisor				970.978.2527					
Time Log													
Start Time	End Time	Dur (hr)	Code 1	Code 2	Com								
07:00	07:15	0.25	SMTG	Safety Meeting	Warm up rig, PJSM								
07:15	07:30	0.25	CHKPSI	Check Pressures	CP 0								
07:30	08:30	1.00	RIH	Run In Hole	Run in hole with 4 jts of tbg, Rig up Power swivel								
08:30	14:30	6.00	DPLG	Drill Plugs	Finish drilling cement at bottom of surface then Wash down to 1849' with 6 3/4" bit, bit sub, 8 drill collars and 50 jts of 2 7/8" L80 tbg								
14:30	15:30	1.00	CIRC	Circulate Hole	Circulate well clean, Rig down power swivel								
15:30	16:30	1.00	PULT	Pull Tubing	POOH and stand back 48 jts of 2 7/8" tbg								
16:30	17:00	0.50	SDFN	Shut Down for Night	Secure well, Drain up pump and tank lines, SDFN								
Report Fluids Summary													
Fluid		To well (bbl)		From well (bbl)		To lease (bbl)		From lease (bbl)					
Safety Checks													
Time	Des			Type			Com						
Logs													
Time	Type			Top (ftKB)			Btm (ftKB)			Cased?			
Perforations													
Time	Top (ftKB)			Btm (ftKB)			Current Status			Linked Zone			
Stimulations Summary													
Type				Subtype				Stim/Treat Company					
Stimulation Intervals													
Interval Number		Type				Top (ftKB)			Btm (ftKB)				
Tubing Run													
Run Time	Tubing Description			Set Depth (ftKB)		String Max Nominal OD (in)		Weight/Length (lb/ft)		String Grade			
Tubing Pulled													
Pull Time	Tubing Description			Set Depth (ftKB)		String Max Nominal OD (in)		Weight/Length (lb/ft)		String Grade			
Other In Hole Run (Bridge Plugs, etc)													
Run Time	Des			OD (in)			Top (ftKB)			Btm (ftKB)			
Other In Hole Pulled (Bridge Plugs, etc)													
Pull Time	Des			Top (ftKB)			Btm (ftKB)			OD (in)			
Cement													
Start Time	Des			Type			String			Cement Comp			



Daily Completion and Workover

Report # 4.0, Report Date: 12/17/2021

Well Name: NASHLAND #1

API/UWI 05-123-05340		Surface Legal Location		Field Name		License #		State/Province		Well Configuration Type			
Original KB Elevation (ft)		Ground Elevation (ft)		Spud Date		Rig Release Date		PBDT (All) (ftKB)		Total Depth All (TVD) (ftKB)			
Directions To Well													
Primary Job Type P&A						Secondary Job Type							
Objective Reenter well, drill cement plugs, wash down to 2500', re cement, well													
Contractor UWS								Rig Number 53					
AFE Number				Total AFE + Supp Amount (Cost)				Daily Field Est Total (Cost)				Cum Field Est To Date (Cost)	
Daily Readings													
Weather Clear				Temperature (°F) 50.0		Road Condition good				Rig Time (hr)			
Daily Contacts													
Job Contact				Title				Mobile					
Brad Bivens, Completion Supervisor				Completion Supervisor				970.978.2527					
Time Log													
Start Time	End Time	Dur (hr)	Code 1	Code 2	Com								
07:00	07:15	0.25	SMTG	Safety Meeting	Warm up rig, PJSM								
07:15	07:30	0.25	CHKPSI	Check Pressures	CP 0								
07:30	08:30	1.00	RIH	Run In Hole	Run in hole with 48 jts of tbg								
08:30	13:30	5.00	CIRC	Circulate Hole	Rig up Power swivel, wash down to 2796', circulate well clean, Rig down power swivel								
13:30	14:30	1.00	PULT	Pull Tubing	POOH and standback 86 jts of tbg								
14:30	15:00	0.50	SDFN	Shut Down for Night	Secure well, Drain up pump and tank lines, SDFN								
Report Fluids Summary													
Fluid		To well (bbl)		From well (bbl)		To lease (bbl)		From lease (bbl)					
Safety Checks													
Time	Des			Type			Com						
Logs													
Time	Type			Top (ftKB)			Btm (ftKB)			Cased?			
Perforations													
Time	Top (ftKB)			Btm (ftKB)			Current Status			Linked Zone			
Stimulations Summary													
Type				Subtype				Stim/Treat Company					
Stimulation Intervals													
Interval Number		Type				Top (ftKB)			Btm (ftKB)				
Tubing Run													
Run Time	Tubing Description			Set Depth (ftKB)		String Max Nominal OD (in)		Weight/Length (lb/ft)		String Grade			
Tubing Pulled													
Pull Time	Tubing Description			Set Depth (ftKB)		String Max Nominal OD (in)		Weight/Length (lb/ft)		String Grade			
Other in Hole Run (Bridge Plugs, etc)													
Run Time	Des			OD (in)			Top (ftKB)			Btm (ftKB)			
Other in Hole Pulled (Bridge Plugs, etc)													
Pull Time	Des			Top (ftKB)			Btm (ftKB)			OD (in)			
Cement													
Start Time	Des			Type			String			Cement Comp			



Daily Completion and Workover

Report # 5.0, Report Date: 12/20/2021

Well Name: NASHLAND #1

API/UWI 05-123-05340		Surface Legal Location		Field Name		License #		State/Province		Well Configuration Type	
Original KB Elevation (ft)		Ground Elevation (ft)		Spud Date		Rig Release Date		PBDT (All) (ftKB)		Total Depth All (TVD) (ftKB)	
Directions To Well											
Primary Job Type P&A						Secondary Job Type					
Objective Reenter well, drill cement plugs, wash down to 2500', re cement, well											
Contractor UWS								Rig Number 53			
AFE Number				Total AFE + Supp Amount (Cost)				Daily Field Est Total (Cost)		Cum Field Est To Date (Cost)	
Daily Readings											
Weather				Temperature (°F)		Road Condition good				Rig Time (hr)	
Daily Contacts											
Job Contact				Title				Mobile			
Brad Bivens, Completion Supervisor				Completion Supervisor				970.978.2527			
Time Log											
Start Time	End Time	Dur (hr)	Code 1	Code 2	Com						
07:00	07:15	0.25	SMTG	Safety Meeting	Warm up rig, PJSM						
07:15	08:45	1.50	RIH	Run In Hole	RIH with 86 jts of tbg, to 2800'						
08:45	09:00	0.25	CHKPSI	Check Pressures	CP 0						
09:00	10:30	1.50	PULT	Pull Tubing	POOH with 79 jts of 2 7/8" tbg, 8 drill collars and bit						
10:30	12:30	2.00	RIH	Run In Hole	Run in hole with 78 jts of tbg and mule shoe, EOT @ 2515.83"						
12:30	14:00	1.50	CEMT	Cement Squeeze	Rig up Brigade Cementing services, PJSM, pump 20 bbls of fresh water, mix and pump 150 sx of 15.8# class G neat cement 30.75 bbls of slurry, yielding 1.15 cubic ft / sx, displace tbg with 12 bbls of fresh water, Rig down Brigade cementing services						
14:00	15:00	1.00	PULT	Pull Tubing	POOH with 78 jts of tbg and mule shoe						
15:00	15:30	0.50	SDFN	Shut Down for Night	Secure well, SDFN						
Report Fluids Summary											
Fluid		To well (bbl)		From well (bbl)		To lease (bbl)		From lease (bbl)			
Safety Checks											
Time	Des			Type			Com				
Logs											
Time	Type				Top (ftKB)		Btm (ftKB)		Cased?		
Perforations											
Time	Top (ftKB)		Btm (ftKB)		Current Status		Linked Zone				
Stimulations Summary											
Type				Subtype				Stim/Treat Company			
Stimulation Intervals											
Interval Number		Type				Top (ftKB)		Btm (ftKB)			
Tubing Run											
Run Time	Tubing Description			Set Depth (ftKB)		String Max Nominal OD (in)		Weight/Length (lb/ft)		String Grade	
Tubing Pulled											
Pull Time	Tubing Description			Set Depth (ftKB)		String Max Nominal OD (in)		Weight/Length (lb/ft)		String Grade	
Other in Hole Run (Bridge Plugs, etc)											
Run Time	Des			OD (in)		Top (ftKB)		Btm (ftKB)			
Other in Hole Pulled (Bridge Plugs, etc)											
Pull Time	Des			Top (ftKB)		Btm (ftKB)		OD (in)			
Cement											
Start Time	Des			Type		String		Cement Comp			



Daily Completion and Workover

Report # 6.0, Report Date: 12/21/2021

Well Name: NASHLAND #1

API/UWI 05-123-05340	Surface Legal Location	Field Name	License #	State/Province	Well Configuration Type
Original KB Elevation (ft)	Ground Elevation (ft)	Spud Date	Rig Release Date	PBTD (All) (ftKB)	Total Depth All (TVD) (ftKB)

Directions To Well

Primary Job Type
P&A

Secondary Job Type

Objective

Reenter well, drill cement plugs, wash down to 2500', re cement, well

Contractor

UWS

Rig Number

53

APE Number

Total APE + Supp Amount (Cost)

Daily Field Est Total (Cost)

Cum Field Est To Date (Cost)

Daily Readings

Weather

Clear

Temperature (°F)

50.0

Road Condition

good

Rig Time (hr)

Daily Contacts

Job Contact

Title

Mobile

Brad Bivens, Completion Supervisor

Completion Supervisor

970.978.2527

Time Log

Start Time	End Time	Dur (hr)	Code 1	Code 2	Com
07:00	07:15	0.25	SMTG	Safety Meeting	Warm up rig, PJSM
07:15	07:30	0.25	CHKPSI	Check Pressures	CP 0
07:30	08:30	1.00	RIH	Run In Hole	Run in hole with 68 jts of tbg, Tag cement @ 2205"
08:30	09:30	1.00	PULT	Pull Tubing	POOH and laydown 54 jts of 2 7/8" tbg, EOT @751"
09:30	10:00	0.50	CIRC	Circulate Hole	Circulate well clean
10:00	12:00	2.00	CEMT	Cement Squeeze	Rlg up Brigade Cementing services, PJSM, pump 20 bbls of fresh water, mix and pump 150sx of 15.8# class G neat cement- 30.70 bbls of slurry, yielding 1.15 cubic ft / sx, displace tbg with 2 bbls of fresh water, Rlg down Brigade cementing services
12:00	13:00	1.00	PULT	Pull Tubing	POOH with 24 jts of tbg and mule shoe
13:00	13:30	0.50	SDFN	Shut Down for Night	Secure well, SDFN

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Safety Checks

Time	Des	Type	Com

Logs

Time	Type	Top (ftKB)	Btm (ftKB)	Cased?

Perforations

Time	Top (ftKB)	Btm (ftKB)	Current Status	Linked Zone

Stimulations Summary

Type	Subtype	Stim/Treat Company

Stimulation Intervals

Interval Number	Type	Top (ftKB)	Btm (ftKB)

Tubing Run

Run Time	Tubing Description	Set Depth (ftKB)	String Max Nominal OD (in)	Weight/Length (lb/ft)	String Grade

Tubing Pulled

Pull Time	Tubing Description	Set Depth (ftKB)	String Max Nominal OD (in)	Weight/Length (lb/ft)	String Grade

Other in Hole Run (Bridge Plugs, etc)

Run Time	Des	OD (in)	Top (ftKB)	Btm (ftKB)

Other in Hole Pulled (Bridge Plugs, etc)

Pull Time	Des	Top (ftKB)	Btm (ftKB)	OD (in)

Cement

Start Time	Des	Type	String	Cement Comp



Daily Completion and Workover

Report # 7.0, Report Date: 12/22/2021

Well Name: NASHLAND #1

API/UWI 05-123-05340	Surface Legal Location	Field Name	License #	State/Province	Well Configuration Type
Original KB Elevation (ft)	Ground Elevation (ft)	Spud Date	Rig Release Date	PBTD (All) (ftKB)	Total Depth All (TVD) (ftKB)

Directions To Well

Primary Job Type
P&A

Secondary Job Type

Objective

Reenter well, drill cement plugs, wash down to 2500', re cement, well

Contractor

UWS

Rig Number

53

AFE Number	Total AFE + Supp Amount (Cost)	Daily Field Est Total (Cost)	Cum Field Est To Date (Cost)
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Daily Readings

Weather Clear	Temperature (°F) 50.0	Road Condition good	Rig Time (hr)
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Daily Contacts

Job Contact	Title	Mobile
Brad Bivens, Completion Supervisor	Completion Supervisor	970.978.2527

Time Log

Start Time	End Time	Dur (hr)	Code 1	Code 2	Com
07:00	07:15	0.25	SMTG	Safety Meeting	Warm up rig, PJSM
07:15	07:30	0.25	CHKPSI	Check Pressures	CP 0
07:30	08:00	0.50	RIH	Run In Hole	Run in hole with 16 jts of tbg and mule shoe, Tag cement @ 506'
08:00	08:30	0.50	PULT	Pull Tubing	Laydown 14 jts of tbg
08:30	10:00	1.50	CEMT	Cement Squeeze	Rig up Brigade Cementing services, mix and pump 20 sx of class G Neat cement, 4 bbl slurry, weighing 15.8#, yielding 1.15 cubic ft / sx, good cement returns to surface, top off surface csg after tbg laid down
10:00	10:30	0.50	PULT	Pull Tubing	POOH and laydown 2 jts of 2 7/8" tbg
10:30	11:00	0.50	BOPR	Remove BOP's	ND BOP, top off csg with cement
11:00	13:00	2.00	RDMO	Rig Down Move Off	Rig down move off location to yard

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)
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Safety Checks

Time	Des	Type	Com
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Logs

Time	Type	Top (ftKB)	Btm (ftKB)	Cased?
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Perforations

Time	Top (ftKB)	Btm (ftKB)	Current Status	Linked Zone
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Stimulations Summary

Type	Subtype	Stim/Treat Company
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Stimulation Intervals

Interval Number	Type	Top (ftKB)	Btm (ftKB)
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Tubing Run

Run Time	Tubing Description	Set Depth (ftKB)	String Max Nominal OD (in)	Weight/Length (lb/ft)	String Grade
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Tubing Pulled

Pull Time	Tubing Description	Set Depth (ftKB)	String Max Nominal OD (in)	Weight/Length (lb/ft)	String Grade
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Other In Hole Run (Bridge Plugs, etc)

Run Time	Des	OD (in)	Top (ftKB)	Btm (ftKB)
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Other In Hole Pulled (Bridge Plugs, etc)

Pull Time	Des	Top (ftKB)	Btm (ftKB)	OD (in)
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Cement

Start Time	Des	Type	String	Cement Comp
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