

FORM
5Rev
02/20**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

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Date Received:

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10071

Contact Name: Kate Miller

Name of Operator: HIGHPOINT OPERATING CORPORATION

Phone: (303) 241-6910

Address: 555 17TH ST STE 3700

Fax:

City: DENVER State: CO Zip: 80202

Email: regulatory@civiresources.com

API Number 05-123-40224-01

County: WELD

Well Name: Anschutz State

Well Number: 5-62-26-1609BH2

Location: QtrQtr: SWNW Section: 26 Township: 5N Range: 62W Meridian: 6
FNL/FSL FEL/FWL

Footage at surface: Distance: 1493 feet Direction: FNL Distance: 350 feet Direction: FWL

As Drilled Latitude: 40.374069 As Drilled Longitude: -104.299001

GPS Data: GPS Quality Value: 1.3 Type of GPS Quality Value: PDOP Date of Measurement: 06/12/2015

GPS Instrument Operator's Name: DARREN SHANKS

FNL/FSL FEL/FWL

** If directional footage at Top of Prod. Zone Dist: 885 feet Direction: FNL Dist: 2631 feet Direction: FWL
Sec: 25 Twp: 5N Rng: 62W** If directional footage at Bottom Hole Dist: 885 feet Direction: FNL Dist: 2631 feet Direction: FWL
Sec: 25 Twp: 5N Rng: 62W

Field Name: WATTENBERG

Field Number: 90750

Federal, Indian or State Lease Number: CO97968

Spud Date: (when the 1st bit hit the dirt) 03/05/2015 Date TD: 06/04/2015 Date Casing Set or D&A: 06/06/2015

Rig Release Date: 06/07/2015 Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 13941 TVD** 6168 Plug Back Total Depth MD 12788 TVD** 6163

Elevations GR 4640 KB 4656

Digital Copies of ALL Logs must be Attached per Rule 308A ☒

List Electric Logs Run:

MUD, MWD/LWD, (NEU IN API 123-40222)

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	13+1/2	9+5/8	36	0	805	346	0	805	VISU
1ST	8+3/4	7	26	0	6,494	590	3,090	6,494	CBL
OPEN HOLE	6+1/8			6494	13,941				

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

Fish left in hole at 12,788', could not retrieve

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,321		NO	NO	
SUSSEX	4,160		NO	NO	
SHANNON	4,578		NO	NO	
SHARON SPRINGS	5,941		NO	NO	
NIOBRARA	6,180		NO	NO	

Operator Comments:

Alternative Logging Program: No open-hole logs were ran on this well. A Neutron log was ran on Anschutz State 5-62-26-3225CH2 (123-40222). Approved APD had BMP requiring one well on pad to be logged with open hole resistivity log with gamma ray.

The TPZ is actual.

PBTD is taken from the fish in the hole.

Initially sidetracked this well due to difficulties encountered when reaming the hole. Sidetrack wellbore was abandoned at 13,941' due to fish (motor part). Sidetrack wellbore was left open hole and uncompleted.

Directional survey and plot is unavailable due to age of wellbore and directional company no longer being in business.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Rachel Milne

Title: Sr. Regulatory Analyst

Date: _____

Email: regulatory@civiresources.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
	CMT Summary *	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
402914251	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
402885650	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402885655	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402914068	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402914071	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402914086	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Returned to Draft 10/27/2021 for Highpoint AOC Batch 4.	10/27/2021

Total: 1 comment(s)