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Well Name: MCCLELLAN 03-35				
Daily Operations				
Well Name	API	Job Type	Start Date	Summary
MCCLELLAN 03-35	05-123-24833	PLUG AND ABANDON	8/23/2021	RPS CREW TO LOC, BEGIN RU OF HARDLINE & EQ. RIG CREW & EQ ON LOC, SITE ASSESSMENT, JSA, SM, SIP (T:845, C:845, S:46) SPOT IN, RU. TIE RPS IRON INTO WELL. OPEN WELL TO RPS, BEGIN FLARING. RIG COMPLETED RU & TESTING OF HARDLINE, ACC DRAW DOWN TESTING, STUMP TEST BLIND & PIPE RAMS, ALL GOOD. WELL AT 450 / 450, SM, ENGAGE RIG PUMP, REV-CIRC WELL W/ 140 bb FW, ALL GAS / OIL OOH. RD RPS, B/O LUB, REMAINDER OR BUMPER SPRING ASSY TO SFC (TOP FISH NECK RECOVERED DURING SLICKLINE OPS). B/O 5k FLANGE BOLTS, UNLAND TBG @ 32k#, HANGING @ 30k#, B/P TOP FLANGE, MU 5k MANDREL, LAND TBG. NU BOPE, RU FLOOR, COMPLETE FLANGE / PIPE RAM LOW / HIGH TEST, GOOD. UNLAND TBG, B/O MANDREL, POOH W/ 76 JTS PROD TBG TO DERRICK. SECURE WELL W/ 151 JT KILL STRING (4657'). SDFD.
MCCLELLAN 03-35	05-123-24833	PLUG AND ABANDON	8/24/2021	CREW TO LOC, JSA, SM, SIP (T:-0, C:-0, S:20) RIG INSP, PREP PUMP & LINES. CIRC WELL SFC TO SFC W/ FW, 57 bb TO LOAD, 70 bb TOTAL PUMPED. POOH W/ KILL STRING, LDOF 151 JTS PROD TBG, SNNC W/ NO TOOLS. TOTAL OF 227 JTS 2-3/8" 4.7# J-55 8rd EUE TBG PULLED. SM W/ RANGER WL. RU. RIG UP GUT LINE FROM SFC, OPEN TO WORK TANK & LET VENT, DN TO SLIGHT BLOW, GAS. MU 4-1/2" 10k CIBP, RI & SET @ 6975', OOH W/ SETTING TOOL. RI & DB 2 sx CMT ON PLUG, OOH W/ BAILER. LOADED WELL W/ FW WHILE RUNNING BAILER, SI & TEST CIBP TO 550 psi, GOOD TEST, NO LOSS. WAIT ON FLUID TO STABILIZE TO PERFORM MIT. SI SFC CSG FOR 30 MIN, BUILT TO 14 psi, OPEN TO TANK TO VENT. COMPLETE CHARTED MIT, START: 373 psi, 5 MIN: 379 psi, 10 MIN: 387 psi, 15 MIN: 393 psi. FAILED, GAINED 20 psi / 15 MIN, FLUID EXPANSION. MU 4-1/2" 10k CIBP, RI & SET @ 6707', OOH W/ SETTING TOOL. RI & DB 2 sx CMT ON PLUG, OOH W/ BAILER. MU 4-1/2" 10k CIBP, RI & SET @ 4027', OOH W/ SETTING TOOL. RI & DB 2 sx CMT ON PLUG, OOH W/ BAILER. RD WL, SECURE WELL. SDFD. ** ALL CIBP's CORRELATED TO CBL RUN 4/30/2007.
MCCLELLAN 03-35	05-123-24833	PLUG AND ABANDON	8/25/2021	CREW & WIRELINE TO LOC, JSA's, SM, SIP (C:0, S:15) RIG INSP, PREP PUMP & LINES, RU WL. RIH W/ CMT CBL, LOG FROM 3000' TO SFC, VERIFY PROD TOC & COURTESY SQZ DEPTHS GOOD (DRILLING CBL SHOWED POSSIBLE CONTAMINATED CMT AT SQZ DEPTH). MU 1' - 6 spf SQZ GUN, RI & PERF PROD CSG @ 2500', OOH W/ SPENT GUN. SI & TEST INJ RATE, 1.3 bpm @ 300 psi, RELEASE PRESSURE. MU 1' - 6 spf SQZ GUN, RI & PERF PROD CSG @ 2000', OOH W/ SPENT GUN. LOAD WELL W/ FW & MONITOR FOR SIGNS OF FLOW, 30 MIN. PROD CSG STATIC, NO FLOW OR FLUID LOSS, SFC CSG SLIGHT BLOW OF GAS. MU 4-1/2" 10k CICR, RI & SET @ 2400', OOH W/ SETTING TOOL, RD WL. SM, MU CICR STINGER, TIH W/ 76 JTS 2-3/8" TBG FROM DERRICK, PU 2 SINGLES, TAG CICR, LD JT 78, PU 2 - 10' & 1 - 6' SUB, RU RIG PUMP, CIRC INTO CICR, EST INJ RATE OF 1.8 bpm @ 300 psi, CIRC THROUGH CICR & PERFS W/ 40 bb FW, ALL GAS OOH, NO THICK MUD TO SFC. RU RANGER CMT, PUMP COURTESY SQZ, 10 bb MUDFLUSH, 5 bb FW, MIX & PUMP 39 bb CMT @ 15.8# (190 sx NEAT G, 1.15 YIELD, 5.0 ga/sk), 2.5 bb FW DISP, STING OUT, PUMP 4.5 bb FW TO BALANCE 7 bb CMT LEFT ON CICR. RD CMTRS. POOH W/ SUBS & 14 JTS TBG, REV-CIRC WELL W/ 30 bb FW @ 1940' (2 bb CMT TO SFC @ 13 bb AWAY), CLEAN WATER TO SFC. POOH W/ BALANCE OF TBG TO FLOAT. LOAD WELL W/ FW, SI & SECURE. SDFD ** CMT MW, 7.0 ph, <200 CHLORIDES
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MCCLELLAN 03-35	05-123-24833	PLUG AND ABANDON	8/26/2021	CREW & WL TO LOC, JSA's, SM, SIP (C:0, S:31) RIG INSP, PREP PUMP & LINES, RU WL. BD SFC CSG TO WORK TANK, SI FOR 30 MIN BUILD, BACK TO 16 psi, GAS, REPORT TO OPS GROUP. LOAD PROD CSG W/ 1 bb FW, SI & TEST PREVIOUS DAYS TOP SQZ PERFS @ 2000' TO 540 psi, GOOD TEST, NO LOSS. SM W/ RANGER WL, MU CMT RBL TOOL, RI & TAG CMT FROM COURTESY SQZ @ 1954', LOG TO SFC. SEND IN FOR REVIEW. APPROVED TO CUT PROD CSG @ 1730'. MU 4-1/2" JET CUTTER, RI & CUT PROD CSG @ 1730', PROD CSG TO 24 psi POST CUT, SFC STATIC. PULL SPENT CUTTER TO SFC THROUGH LUB, SECURE WELL, RD WL., RD FLOOR. ENGAGE RIG PUMP, CIRC THROUGH CUT 2x BTMS UP W/ 220 bb RECYCLED WATER, FULL RETURNS @ 2.2 bpm @ 200 psi, GAS CUT THIN MUD FOR FIRST 50 bb, CLEANING UP TO MUDDY WATER. SD, WELL STATIC. ND BOPE, B/O 4-1/2" 5k WELLHEAD. MU 4-1/2" SUB, ATTEMPT TO UNLAND PROD CSG, SLIP STUCK & SFC CSG NOT SET PLUMB. CALL FOR CSG JACKS. SECURE WELL. SDFD ** 100 bb MUD / WATER TO REPUBLIC.
MCCLELLAN 03-35	05-123-24833	PLUG AND ABANDON	8/27/2021	CREW TO LOC, JSA, SM, SIP (C:0, S:2) VERIFY FLOW ON SFC CSG, BUBBLES AT SFC B/O BRADENHEAD PACKING, SM W/ STS TOOL HAND, RU CSG JACKS & SPEAR. UNLAND PROD CSG @ 50k#, MOVING @ 35k#. RD JACKS, B/O CSG SLIPS, NU BOPE, RU FLOOR, RD SPEAR. RU RIG PUMP, CIRC WELL W/ 100 bb RECYCLED WATER, GAS CUT RETURNS THROUGH 50 bb AWAY, CLEANING UP TO THIN MUDDY WATER. SD, WELL STATIC. POOH W/ 41 JTS 4-1/2" M-80 STC 11.6# CSG TO FLOAT, 40 FULL JTS, 1 - 34' CUT JT. RD CSG EQ, C/O TO 2-7/8" HANDLING EQ. SM W/ RANGER WL, RU. RUN OPEN HOLE CALIPER LOG FROM 1695' TO SFC CSG, OOH W/ LOG. MU GAMMA RAY LOG, RI & LOG FROM 1695' TO SFC CSG, OOH W/ LOG. SEND LOGS IN FOR REVIEW. SECURE WELL, SDFD.
MCCLELLAN 03-35	05-123-24833	PLUG AND ABANDON	8/30/2021	CREW TO LOC, JSA, SM, SIP (S:36) RIG INSP, PREP PUMP & LINES, B/D SFC TO WORK TANK, DID NOT REACH TANK. LOAD WELL W/ 2 bb FW, MONITOR, GAS FLOW AT SFC. SM W/ ANYTIME TESTERS & TOOL HAND. RU TESTERS, TEST SINGLE JT ON TRL. MU 6-1/4" OD OPEN HOLE PACKER, TALLY & TEST IN TO 5000 psi, W/ 48 JTS 2-7/8" N-80 6.5# 8rd EUE SLIMHOLE COLLARS TBG. ALL JTS TESTED GOOD, RD TESTERS. PKR ELEMENT FROM 1583' - 1587' kb, RU RIG PUMP, CIRC WELL SFC TO SFC W/ 118 bb FW, GAS CUT RETURNS FOR FIRST 56 bb PUMPED, CLEANING UP TO THIN MUDDY WATER, CLEANING UP TO FW AT CALC SFC TO SFC, SD, MONITOR, WELL STATIC. SM ON SETTING PKR, DROP BALL, WAIT 15 MIN. ENGAGE RIG PUMP, PRESSURE UP TO 500 psi, WAIT 10 MIN, INCREASE TO 1k psi, HOLD 10 MIN, INCREASE TO 1500 psi, WAIT 10 MIN, RELEASE PRESSURE, PULL / PUSH TEST PKR, GOOD, TAKING WT., PULLING OVER. SHEAR BALL SEAT @ 1600 psi (PINNED AT 1800 psi), TBG HOLDING 1k psi, RELEASE PRESSURE. MONITOR WELL FOR SIGNS OF FLOW FOR 2 HOURS. TBG - NO FLOW, STATIC. CSG, SLIGHT WATER FLOW, GAS BUBBLES SHOWING @ 30 MIN, OIL SHEEN / GAS BUBBLES SHOWING @ 1:15 AFTER PKR SET. SI WELL @ 2 HOURS POST PKR SET, GAS MIGRATION NOT MATCHING MORNING SHOWING. SECURE WELL. SDFD. ** 120 bb WATER / MUD TO REPUBLIC.
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MCCLELLAN 03-35	05-123-24833	PLUG AND ABANDON	8/31/2021	CREW & ANYTIME TOOL HAND TO LOC, JSA, SM, SIP (T:43, S:5) B/D TBG & CSG, FLUID ON TBG, PRESSURE OFF BEFORE VALVE OPEN, SFC WAS SMALL GAS BUBBLE. MONITOR SFC & TBG FOR 1.5 HOURS, MINIMAL BUBBLES ON SFC CSG, 1 BUBBLE EVERY 30-45 SEC W/ NO LEL HIT, SLIGHT TRICKLE OF WATER UP TBG. CALL INTO OPS GROUP, DECISION MADE TO PULL PACKER. SM W/ ALL HANDS, RELEASE OPEN HOLE PACKER (TOOK 2.5 HOURS TO DEFLATE & GET PKR MOVING CIRCULATED AROUND PKR W/ 15 bb FW TO VERIFY FREE) POOH W/ TBG & PKR, S/B 28 JTS, LD 10 & PACKER. PACKER IN GOOD CONDITION, FEW RUB SPOTS ON ELEMENT. TIH W/ 29 JTS 2-7/8" 6.5# WORKSTRING, EOT @ 952' kb. SM W/ RANGER CEMENT, RU, TEST LINES. PUMP BASE PLUG, 10 bb CHEMWASH, 5 bb FW, 20.5 bb CMT @ 15.8# (100 sx G CMT W/ 2% CC IN MIX WATER, 5.0 ga/sx, 1.15 YIELD) 3.3 bb FW TO BALANCE. POOH W/ TBG, S/B 18, LDOF 11. LOAD WELL W/ FW, SECURE. SDFD CMT MW, 7.0 ph, <200 CHLORIDES
MCCLELLAN 03-35	05-123-24833	PLUG AND ABANDON	9/1/2021	CREW TO LOCATION: IWP- SURFACE 0 PSI. (NOTE: PERFORMED A BUBBLE / PSI & FLOW TEST AND HAD NONE). TIH W/ TBG AND TAGGED CMT @ 738' KB W/ 10' IN ON JT 223. R/U RANGER CMT. TEST LINES. MIX AND PUMP 10 BBLS MUD FLUSH AND 272 SKS G NEAT (56 BBLS 15.8 PPG). POOH & L/D TBG. N/D BOP'S & SPOOL. INSTALL NC AND SWI. R/D RIG AND MOVE TO THE YARD.
MCCLELLAN 03-35	05-123-24833	PLUG AND ABANDON	9/2/2021	VERIFY NO PRESSURE AT SFC, REMOVE NIGHT CAP, CMT @ SFC, NO FLOW. MU NIGHT CAP & SECURE.
MCCLELLAN 03-35	05-123-24833	PLUG AND ABANDON	12/1/2021	WELL NAME WELL HEAD CUT & CAP Production Casing Tag: N/A Surface Casing Tag: 2 ft NA sacks cement added to production casing 0 sacks cement added to surface casing Cut depth:4 ft 9 inches below grade Bradenhead Pressure: 0 PSI Production Casing Pressure: N/A
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