



Well Services

Date: 9/15/2021 – 9/22/2021

Operator: Chevron

Well Name: UPRC 27-09F

Legal Location: NESE Sec. 27 4N 66W

API # 05-123-15377

Job Log

Weld County

9/15/2021: Road Rig and equipment to location Spot in Equipment. Check Pressure: Casing 1000psi, Tubing 1000psi, Surface 13psi, RU equip, pressure test pump lines and BOPs. SISW.

9/16/2021: Check PSI: C 1000psi, T 1000psi, S 15psi. spot in flow back crew RU flow back crew incinerate gas Pump 150bbls down casing circulate, RD flow back equipment. ND WH. NU BOP RU WF test BOP flange well head connection. TOOH w/ 128jts LD 103jts. RU WL, WL run in set CIBP @ 6983' WL run in spot 2sks of CMT on plug, Load well 50bbl pressure test to 500psi, test pass. WL run in perf bottom holes @4070' top holes @3970, WL Run in set CICR @ 4020'. RD WL SISW.

9/17/2021: Check PSI: C 30psi, T N/A, S 15psi. Blow down well TITH w/ Stinger, 126jts. PU 3jts, and 4ft pup jt. Sting in to CICR RU Cement crew Pressure test 2500psi pump 10bbl mud flush, 5bbls fresh water, 40sks 8.2bbls G+Retarder cement displace 14.5bbl fresh water. Cement crew equipment failure Sting out Psi 0 RD cement crew. TOOH 70jts LD 16jts RU WL, WL run in gauge ring w/ junk basket to tag cement retainer. SISW.

9/20/2021: Check PSI: C 0psi, T N/A, S 13psi. RU WL, WL run in perf bottom holes @2500' Pump 5bbls to get injection rate. WL run in perf top holes @2000 , WL Run in set CICR @ 2400', RD WL. TITH Stinger, 64jts, PU 12jt 24ft pup jts. RU Cement crew Pressure test 2500psi sting in pump 10bbl mud flush, 5bbls fresh water, 190sks 38.9bbls G+Retarder cement displace 1bbl fresh water. Sting out Psi 0 RD cement crew LD 24ft pup jts TOOH 32jts LD 6jts reverse 20bbls. LD 38jts.

RU WL, WL run in jet-cut 4-1/2 casing @1017' RD WL Circulate 60bbl, RD WF ND BOP, Unland Casing NU BOP RU WF. LD 25jts 4-1/2 casing. TITH 32jts 2-3/8 tubing 18ft pup jts RU Cement crew Pressure test 1000psi pump 10bbl mud flush, 5bbls fresh water, 120sk 24.5bbls G+Retarder w/2%CC cement displace 1bbl fresh water. Psi 0 RD cement crew LD 9jts reverse 20bbl LD 23jts. SISW.

09/21/2021: Check PSI: C N/A, T N/A, S 0psi. Load surface casing watch for gas migration. TITH tag 27jts LD 1jt. Shut in well 30min to see if well builds pressure PU 18ft of pup jts. RU Cement crew Pressure test 1000psi pump 10bbl mud flush, 5bbls fresh water, 190sk 38.9bbls cement displace 1bbl LD 18ft pup jts and 26jts shut in well for 2hrs PU 17jts 10ft pup jts reverse circulate 15bbls. RU Cement crew Pressure test 1000psi pump 10bbl mud flush, 5bbls fresh water, 75sk 15.3bbls cement displace 1bbl LD 10ft pup jts and 17jts SISW.

09/22/2021: Check PSI: C N/A, T N/A, S 0psi. Blow down Surface casing watch for gas migration well not bubbling. Shut In well for 30min pressure build to 0psi blow down surface. PU 11jts tag 350ft. RU Cement crew Pressure test 1000psi 5bbls fresh water, 141sk 29bbls cement displace 1bbl LD 11jts RD WF ND BOP SISW. RD Rig prep equipment to Road.

All cement is 15.8 # Class "G" neat cement

Cementing Contractor: SPN Well Services

Cementing Contractor Supervisor: Matt Bulinski

Operator Supervisor: Derik Powell

State Representative: Tom Peterson

Wireline Contractor: SPN Well Services – E - Line



J00706738

Well Services

N96-67182
NO. 67331
67331

Date 9/22/21
Customer Chevron State Co
Well / Lease UPRC 27-09F County Weld
Company Rep. Derik Powell Time 10am To 11am Area _____ Rig No. 714
START FINISH

DESCRIPTION

Out of Scope - Scenario 2-B

5hrs - 9/15 Burning Gas

100 lbs Cal Chloride

3.5hrs - 9/21 Waiting on Cement to Set

100 lbs Sugar

(3.0) - 9/17 Rig Broke down (SPN)

30 bbl Mud Flush

1hr - Extra Travel day

2165 SKS - LCM Cement upchg.

Junk Basket.

6 SKS - G

TOOL BOX SAFETY MEETING

ATTENDEES OTHER THAN LISTED BELOW

TOPIC

Type Well Head _____ Mud Anchor _____ No. & Size Rods _____
Packer Settings _____ Size Tubing _____ No. & Size Subs _____
Type Packer _____ Subs _____ Pump Description (out) _____
No. Jts. Tubing _____ Perf. Nppl. _____ (in) _____

SIGNATURE - CUSTOMER REPRESENTATIVE

SIGNATURE - SUPERVISOR

	RIG	TRAVEL	TOTAL
OPERATOR			
DERRICKMAN			
FLOOR HAND			
FLOOR HAND			



J00706738

Well Services

N96-67181
NO. 68276
68276

40.281447
104.756263

Date 09-22-21

Customer CHEVRON State Co.

Well / Lease UPRC 27-09 F County Weld. ✓

Company Rep. Dorik P. Time 6:00 To 11:00 Area oil gas. Rig No. 714
START FINISH

DESCRIPTION

Drive Crew to location start equipment Safety meeting check well psi psi SF fill well with 4 bbls check for bubbles no bubbles start pick up tubing at (7:00) pick up 11 lbs tag CMT at 350ft Rig up CMT Crew at (7:30) pump 243SK 29 bbls Rig down CMT (crew at (8:30) lay down 11 lbs on trailer and Nipples down hongs, floor and BOP Wash tank and BOP, pick up hard lines and Rig down the Rig Safety well Clean location drive to next location.

TOOL BOX SAFETY MEETING

ATTENDEES OTHER THAN LISTED BELOW

Scenario 2-B

TOPIC

P&A Final

Type Packer _____ Subs _____ Pump Description (out) _____
No. Jts. Tubing _____ Perf. Nppl. _____ (in) _____

SIGNATURE - CUSTOMER REPRESENTATIVE

SIGNATURE - SUPERVISOR

	RIG	TRAVEL	TOTAL
OPERATOR <u>Oscar G. Bargas.</u>	4.5	.5	5
DERRICKMAN <u>José Morales</u>	1	1	1
FLOOR HAND <u>Carlos Hernandez</u>	1	1	1
FLOOR HAND <u>José Sordina</u>	1	1	1



J00706738
Well Services

NO. 68288

68288

Lat. 40281447
Long. -104.256263

Date 09-21-2021

Customer Chevron State CO

Well / Lease UPRC 27-09F County Weld

Company Rep. Derin P. Time 6:00 To 4:00 Area Oil & Gas Rig No. 714
START FINISH

DESCRIPTION

Drive crew to location. Check well psi SF Ø. Load the hole with 366. Check for bubbles. Pick up tubing, Tag with Jt # 27. L.O 1jt. DO a build up pressure to 30 mth. Pick up 18 ft of sub. R.O cement at 8:30. pump 190 sks 38.9 bbl. L.O 18 ft of sub and 26 Jt's Jt's. Shut well for 2 hours. T.T. #, pick up 17 Jt's Plus 10ft of sub. Rev. out with 15 bbl. R.O cement at 1:00, pump 75 sks, 153 bbl plus 10 bbl acid flush. R.O cement at 1:30. L.O 10ft sub, 17 Jt's on trailer. Shut well in. Lock B.O.P and all valves.

TOOL BOX SAFETY MEETING Wash cement tank. Clean location. Drive crew to the yard.

ATTENDEES OTHER THAN LISTED BELOW

TOPIC 3hrs waiting for cement to setup

CHARGE RECORD

POA Day 5

<u>714</u>	Rig Time	Hrs. @	Per Hr.	\$	Fishing Tools x	\$
<u>5070</u>	Crew Travel x			\$	Light Plant x	\$
<u>3412</u>	Mud Pump x Tank	<u>2503</u>		\$	Swab Cups # @ \$	\$
<u>17</u>	Base Beam			\$	Swab Cups # @ \$	\$
	Power Swivel x			\$	Oil Svr. Rbr. # @ \$	\$
	Washington Head			\$	TBG Wiper Rubber # @ \$	\$
<u>390</u>	Blow-out Preventer x			\$	Rod Wiper Rubber # @ \$	\$
	Flanges x			\$	Sub Pay (#) @ \$	\$
	Tool Pusher			\$	4th Hand	\$
	Mud Tank x			\$	5th Hand	\$
	Power Rod Tongs x			\$	Other	\$
	Fuel Gals. @		Per Gal	\$	Other	\$
	Pipe Dope @ \$		Per Trip	\$	Other	\$
	Washington/Stripper Rubber # @ \$			\$	Sales Tax x %	\$

Total Charges

CHARGE RECORD

Type Well Head	Mud Anchor	No. & Size Rods
Packer Settings	Size Tubing	No. & Size Subs
Type Packer	Subs	Pump Description (out)
No. Jts. Tubing	Perf. Nppl.	(in)

SIGNATURE - CUSTOMER REPRESENTATIVE

SIGNATURE - SUPERVISOR

	RIG	TRAVEL	TOTAL
OPERATOR <u>Oscar Borjas</u>	<u>9</u>	<u>1</u>	<u>10</u>
DERRICKMAN <u>Jose Morales</u>	<u>1</u>	<u>1</u>	<u>1</u>
FLOOR HAND <u>Carlos Hernandez</u>	<u>1</u>	<u>1</u>	<u>1</u>
FLOOR HAND <u>Jose Sardinia</u>	<u>1</u>	<u>1</u>	<u>1</u>



J00706738

Well Services

No. 68289

68289

Lat. 40.281447
Long. -104.756263

Customer Chevron

Date 09-20-2021

Well / Lease WPRC 27-09F

State CO.

Company Rep. Derik P.

Time 6:00 To 6:00
START FINISH

Area Oil & Gas

County Weld

Rig No. 714

DESCRIPTION

Drive crew to location. Check well PSI. CSG Ø SF 13. Load hole with 4 bbl. fresh water R.O. wire line at 7:00. Wait for wire line tool for an hour. Perf at 2500 inject with 5 bbl. Perf at 2000, Set retainer at 2400. R.O. wire line at 9:20. T.L.H. from derrick with 32 Stands, Pick up 12 JTS plus 24 ft of subs, string into retainer. R.O. cementers at 10:30. Pump 190 SKS, 38.9 bbl. R.O. cementers at 11:10. T.O.O.H. with 16 stands, L.O. 6 JTS Rev. with 20 bbl. L.O. 38 JTS. R.O. wire line at 12:00, Jet cut 1017. R.O. wire line at 12:30. Circulate with 60 bbl. N.O. B.O.P. Rig floor. Unload casing.

TOOL BOX SAFETY MEETING New B.O.P. Rig floor. L.O. 25 JTS of casing. Change equipment to ATTENDEES OTHER THAN LISTED BELOW 2 3/8. T.L.H. with 16 stands, plus 18 ft of subs. R.O. cementers at 3:00. Pump 120 SKS, 24.5 bbl. PWS 10 bbl of mud flush. R.O. cementers at 3:00. L.O. 9 JTS Rev. with 20 bbl. L.O. 23 JTS. Shut well in. Lock BOP and all valves. Drive crew to the yard.

CHARGE RECORD

714 5070 342 17	Rig Time _____ Mrs. @ _____ Per Hr. \$ _____	Fishing Tools x _____ \$ _____
	Crew Travel x _____ \$ _____	Light Plant x _____ \$ _____
	Mud Pump x Tank <u>2503</u> _____ \$ _____	Swab Cups _____ # @ \$ _____ \$ _____
	Base Beam _____ \$ _____	Swab Cups _____ # @ \$ _____ \$ _____
	Power Swivel x _____ \$ _____	Oil Sw. Rbr. _____ # @ \$ _____ \$ _____
	Washington Head _____ \$ _____	TBG Wiper Rubber _____ # @ \$ _____ \$ _____
390	Blow-out Preventer x _____ \$ _____	Rod Wiper Rubber _____ # @ \$ _____ \$ _____
	Flanges x _____ \$ _____	Sub Pay (# _____) @ \$ _____ \$ _____
✓	Tool Pusher _____ \$ _____	4th Hand _____ \$ _____
	Mud Tank x _____ \$ _____	5th Hand _____ \$ _____
	Power Rod Tongs x _____ \$ _____	Other _____ \$ _____
	Fuel _____ Gals. @ _____ Per Gal _____ \$ _____	Other _____ \$ _____
	Pipe Dope @ \$ _____ Per Trip _____ \$ _____	Other _____ \$ _____
	Washington/Stripper Rubber _____ # @ \$ _____ \$ _____	Sales Tax x _____ % _____
		Total Charges _____

CHARGE RECORD

Type Well Head _____	Mud Anchor _____	No. & Size Rods _____
Packer Settings _____	Size Tubing _____	No. & Size Subs _____
Type Packer _____	Subs _____	Pump Description (out) _____
No. Jts. Tubing _____	Perf. Nppl. _____	(in) _____

SIGNATURE - CUSTOMER REPRESENTATIVE

SIGNATURE - SUPERVISOR

	RIG	TRAVEL	TOTAL
OPERATOR <u>Oscar Borges</u>	11	1	12
DERRICKMAN <u>Jose Morales</u>	1	1	1
FLOOR HAND <u>Jose Sardiña</u>	3	1	3
FLOOR HAND <u>Jorge Martinez</u>	3	1	3



J00706738

Well Services

NO. 68290
68290

Date 09-17-2021
Customer Chevron State CO.
Well / Lease UPHC 27-09F County Weld
Company Rep. Derek P. Time 6:00 To 4:00 Area Oil & Gas Rig No. 714
START FINISH

DESCRIPTION

Drive crew to location. Check well psi CS9 30 psi, SP 10 psi. Tight hole with string 63 stands, pick up 3 J's plus 4 ft sub. string into retainer. R.W. cementer at 9:00, pump 1000 lbs Chem work, 35 sacks class G, rig broke down for 2 hours. L.O. 39 J's on trailer. Rev. out with 10 bbl. T.O.A. to derrick with 35 stands. L.O. 16 J's full of cement. R.W. wire line at 2:00 Run gauge R/W to tag retainer. R.O. wire line. Shut well in. Lock B.O.P. and all valves. Clean location. Drive crew to the yard.

TOOL BOX SAFETY MEETING

ATTENDEES OTHER THAN LISTED BELOW

TOPIC

P&A Day 3

CHARGE RECORD

<u>714</u>	Rig Time _____ Hrs. @ _____ Per Hr. _____ \$	Fishing Tools x _____ \$
<u>3070</u>	Crew Travel x _____ \$	Light Plant x _____ \$
<u>342</u>	Mud Pump x Tank <u>2503</u> _____ \$	Swab Cups # @ \$ _____ \$
<u>17</u>	Base Beam _____ \$	Swab Cups # @ \$ _____ \$
	Power Swivel x _____ \$	Oil Svr. Rbr. # @ \$ _____ \$
	Washington Head _____ \$	TBG Wiper Rubber # @ \$ _____ \$
<u>390</u>	Blow-out Preventer x _____ \$	Rod Wiper Rubber # @ \$ _____ \$
	Flanges x _____ \$	Sub Pay (#) @ \$ _____ \$
	Tool Pusher _____ \$	4th Hand _____ \$
	Mud Tank x _____ \$	5th Hand _____ \$
	Power Rod Tongs x _____ \$	Other _____ \$
	Fuel _____ Gals. @ _____ Per Gal. _____ \$	Other _____ \$
	Pipe Dope @ \$ _____ Per Trip _____ \$	Other _____ \$
	Washington/Stripper Rubber # @ \$ _____ \$	Sales Tax x _____ %
		Total Charges _____

CHARGE RECORD

Type Well Head _____	Mud Anchor _____	No. & Size Rods _____
Packer Settings _____	Size Tubing _____	No. & Size Subs _____
Type Packer _____	Subs _____	Pump Description (out) _____
No. Jts. Tubing _____	Perf. Nppl. _____	(in) _____

SIGNATURE - CUSTOMER REPRESENTATIVE

SIGNATURE - SUPERVISOR

	RIG	TRAVEL	TOTAL
OPERATOR <u>Oscear Barjas</u>	<u>9</u>	<u>1</u>	<u>10</u>
DERRICKMAN <u>Jose Morales</u>	<u>1</u>	<u>1</u>	<u>1</u>
FLOOR HAND <u>Cesar Hernandez</u>	<u>1</u>	<u>1</u>	<u>1</u>
FLOOR HAND <u>Jose Sueda</u>			



J00706738
Well Services

NO. 68275
68275

0.281447
104.756263

Date 09-16-21

Customer CHEVRON State Co.

Well / Lease UPRC 27-09 F County Weld

Company Rep. Dorik P. Time 6:00 To 7:00 Area oil gas. Rig No. 714

DESCRIPTION

Drive Crow to location start equipment safety meeting check well psi Csg 1000psi TBG 1000psi SF 15psi and start burn gas for 5 hours and pump 180 bbls to circulating nipple up BOD floor and tongs start pulling tubing at (4:30) stand back 64 stands lay down 103 jts on trailer Rig up w/ at (4:00) Set plug at 6983' + 25kts fill well with 50 bbls Pressure test plug at 500 psi for 15 mins test good w/ perf at 4070' inflection with 10 bbls 2nd perf at 3970' Set CIRC at 4070' Rig down w/ at (6:30) Shut down lock valves Clean location and

TOOL BOX SAFETY MEETING Drive Crow back to yard.

ATTENDEES OTHER THAN LISTED BELOW

TOPIC 4hrs Burning gas

CHARGE RECORD

PotA Day 2

714	Rig Time	Hrs. @	Per Hr.	\$
5070	Crew Travel x			\$
342	Mud Pump x Tank	2.503		\$
17	Base Beam			\$
	Power Swivel x			\$
	Washington Head			\$
390	Blow-out Preventer x			\$
	Flanges x			\$
	Tool Pusher			\$
	Mud Tank x			\$
	Power Rod Tongs x			\$
	Fuel	Gals. @	Per Gal	\$
	Pipe Dope @ \$		Per Trip	\$
	Washington/Stripper Rubber	# @ \$		\$

Fishing Tools x	\$
Light Plant x	\$
Swab Cups	# @ \$
Swab Cups	# @ \$
Oil Svr. Rbr.	# @ \$
TBG Wiper Rubber	# @ \$
Rod Wiper Rubber	# @ \$
Sub Pay (#)	@ \$
4th Hand	\$
5th Hand	\$
Other	\$
Other	\$
Other	\$
Sales Tax x	%

Total Charges

CHARGE RECORD

Type Well Head	Mud Anchor	No. & Size Rods
Packer Settings	Size Tubing	No. & Size Subs
Type Packer	Subs	Pump Description (out)
No. Jts. Tubing	Perf. Nppl.	(in)

SIGNATURE - CUSTOMER REPRESENTATIVE

SIGNATURE - SUPERVISOR

	RIG	TRAVEL	TOTAL
OPERATOR Oscar C. Bargas	12	1	13
DERRICKMAN Jesus Morales	1	1	1
FLOOR HAND Carlos Hernandez	1	1	1
FLOOR HAND Jesus Sardinia	1	1	1



J00706738 Well Services

NO. 68274
68274

2.281447
24.756263
15377

Date 09-15-21

Customer CHEVRON State Co.

Well / Lease UPRC 27-09F County Weld

Company Rep. Donik P. Time 6:00 To 4:00 Area oil gas. Rig No. 714
START FINISH

DESCRIPTION

Drive Crew to location start equipment move to next location check location Safety meeting spotted all equipment check well psi Tubing 1000psi Casing 1000psi Surface 13psi Rig up the Rig hook hard lined pressure test BOP and we waited for the flow back 5 hours Rig up flow back Shut down lock well Green location Drive Crew back to yard.

TOOL BOX SAFETY MEETING

ATTENDEES OTHER THAN LISTED BELOW

TOPIC 5hrs Burning gas P&A Day 1

CHARGE RECORD

714 Rig Time _____ Hrs. @ _____ Per Hr. \$
5070 Crew Travel x \$
342 Mud Pump x Tank 2503 \$
17 Bore Beam \$
Power Swivel x \$
Washington Head \$
390 Blow-out Preventer x \$
Flanges x \$
Tool Pusher \$
Mud Tank x \$
Power Rod Tongs x \$
Fuel _____ Gals. @ _____ Per Gal \$
Pipe Dope @ \$ _____ Per Trip \$
Washington/Stripper Rubber _____ # @ \$ \$

Fishing Tools x \$
Light Plant x \$
Swab Cups _____ # @ \$ \$
Swab Cups _____ # @ \$ \$
Oil Svr. Rbr. _____ # @ \$ \$
TBG Wiper Rubber _____ # @ \$ \$
Rod Wiper Rubber _____ # @ \$ \$
Sub Pay (# _____) @ \$ \$
4th Hand \$
5th Hand \$
Other \$
Other \$
Other \$
Sales Tax x _____ %

Total Charges

CHARGE RECORD

Type Well Head	Mud Anchor	No. & Size Rods
Packer Settings	Size Tubing	No. & Size Subs
Type Packer	Subs	Pump Description (out)
No. Jts. Tubing	Perf. Nppl.	(in)

SIGNATURE - CUSTOMER REPRESENTATIVE

SIGNATURE - SUPERVISOR

	RIG	TRAVEL	TOTAL
OPERATOR <u>Oscar G. Bergas</u>	<u>9</u>	<u>1</u>	<u>10</u>
DERRICKMAN <u>Carlos Hernandez</u>	<u>1</u>	<u>1</u>	<u>1</u>
FLOOR HAND <u>Jose Morales</u>	<u>1</u>	<u>1</u>	<u>1</u>
FLOOR HAND			

J00707091

Field Ticket



Well Services

E-LINE

P.O. BOX 201934
DALLAS, TX. 75320-1934
24 Hour Phone (432) 561-8200

N96-66884

Date
September 16, 2021

Company Name Noble Energy		Well Name and Number UPRC 27-09F		Field Ticket Number 3812-1355
Address 2116 117th Ave.		Well API # 05-123-15377	District Greeley, CO 0928-120	Engineer
City/State/Zip Code Greeley, CO. 80631		Latitude 40.281447	Wireline Unit Number #3812	Supervisor/Engineer C.FORNENGO
County/Parish Weld	Field Wattenberg	Longitude -104.756263	Rig Name & Number or Crane Unit Number SPN # 714	Equipment Operator K.FLETCHER
Field Engineer / Supervisor Signature Cody Fornengo		Equipment Operator		

RUN	RUN DATA		NS	SI	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION
	Job Time	Shop Time										
	14:00	7:00										
	Leave Shop: 13:00	Arrive Location: 13:30							1.0	2000-002		CIBP (2 3/8" 5 1/2") Standard weight
	Begin Rig Up: 13:35	Finish Rig Up: 13:50							1.0	2000-003		Standard Dump Bailer (250)
1	Time In: 15:55	Time Out: 16:25							2.0	2000-004		1" Square Gun
	From: SURFACE	To: 6.963'							1.0	2000-005		CICR (2 3/8" 5 1/2") Standard weight
2	Time In: 16:30	Time Out: 16:55										
	From: SURFACE	To: 8.963'										
	Service: DUMPBAIL 25X5 CEMENT											
3	Time In: 17:30	Time Out: 17:35										
	From: SURFACE	To: 4.070'										
	Service: SQUEEZE GUN											
4	Time In: 17:45	Time Out: 18:00										
	From: SURFACE	To: 3.970'										
	Service: SQUEEZE GUN											
5	Time In: 18:05	Time Out: 18:30										
	From: SURFACE	To: 4.020'										
	Service: CICR											
6	Time In: _____	Time Out: _____										
	From: _____	To: _____										
	Service: _____											
7	Time In: _____	Time Out: _____										
	From: _____	To: _____										
	Service: _____											
8	Time In: _____	Time Out: _____										
	From: _____	To: _____										
	Service: _____											
9	Time In: _____	Time Out: _____										
	From: _____	To: _____										
	Service: _____											
10	Time In: _____	Time Out: _____										
	From: _____	To: _____										
	Service: _____											
11	Time In: _____	Time Out: _____										
	From: _____	To: _____										
	Service: _____											
12	Time In: _____	Time Out: _____										
	From: _____	To: _____										
	Service: _____											
13	Time In: _____	Time Out: _____										
	From: _____	To: _____										
	Service: _____											
14	Time In: _____	Time Out: _____										
	From: _____	To: _____										
	Service: _____											
	Begin Rig Down: 18:30	Finish Rig Down: 18:40										
	Leave Location: 18:45	Arrive Shop: 18:10										
	Operating Hrs: 2:15	Standby Hours: 0:00										
	Total Field Hrs: 3:10	Travel Time Hrs: 0:55										
	Total Trip Miles: 23	Lost Time Hrs: 0:00										
	Line Size: 3/32"	Line Length: 22,100'										
	Wellhead Vols: 0	Rig Vols: 0										
WELL DATA												
	Casing Size: 4.5" 11.68'	Uter Size: N/A										
	Tubing Size: N/A	Drill pipe Size: N/A										
	Drill Collar Size: N/A	Minimum LD: DRIFT										
	Fluid Level: FULL	Deviation: 60 MAX										
	Max Temp: 275 DEG. F	Max. Pressure: 0 PSI										
	Field Prints: 1	Final Prints: 1										
	Comments:											

All Invoices Payable in Box 201934 Dallas, Texas CO., TX 75320-1934.

TERMS: NET 30 DAYS.

Concerning irrevocable loss of sealed sources, both SPN Well Services E-Line and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the SPN Well Services Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Superior's website (<http://www.superiorenergy.com>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature

Customer Printed Name



Well Services

JOB DATA SHEET

Company	Noble Energy	Well Name and No.	UPRC 27-08F	Engineer	0
County	Weld	Date	9/18/2021	Ticket No.	3812-1355
District	Greeley, CO 0928-120	Line Size	9/32"	Line Length	22,100'
Job Time:	2:00 PM	Shop Time:	7:00 AM	Leave Shop:	1:00 PM
Field Hrs.	2:15:00	Standby Hours:	0:00:00	Total Hours	3:10:00
Trip Miles	23	Leave Location:	6:45 PM	Arrive Shop:	7:10 PM
				Arrive Location:	1:30 PM
				Travel Time Hrs.	0:55:00

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts : 0

Were there any equipment or down hole failures? Yes ☐ No ☒ If yes explain on Quality Control Analysis Form

Were there any hot shots required? Yes ☐ No ☒ If yes explain on Quality Control Analysis Form

Were there any personnel problems? Yes ☐ No ☒ If yes explain on Quality Control Analysis Form

Were there any accidents? Yes ☐ No ☒ If yes explain on Quality Control Analysis Form

Were there any near misses? Yes ☐ No ☒ If yes explain on Quality Control Analysis Form

Well Information

Casing Size	4.5" 11.8#	Liner Size	N/A	Tubing Size	N/A	Drill Pipe Size	N/A
Drill Collar	N/A	Minimum I.D.	DRIFT	Fluid Level	FULL	Deviation	60 MAX
Max. Temp.	275 DEG. F	Max. Pressure	0 PSI				

Run Data

RUN INFORMATION

*****REMARKS SECTION***** DESCRIBE RUN DETAILS IN FULL *****

1 Time in 3:55 PM Out 4:25 PM
From SURFACE To 6,983'
Service CIBP

RIH WITH CIBP FOR 4.5" CASING
SET @ 6,983'
POOH

2 Time in 4:30 PM Out 4:55 PM
From SURFACE To 6,983'
Service DUMPBAIL 2SXS CEMENT

RIH WITH DUMP BAILER WITH 2SXS CEMENT
DUMP @ 6,983'
POOH

3 Time in 6:20 PM Out 5:35 PM
From SURFACE To 4,070'
Service SQUEEZE GUN

RIH WITH 1' 6SPF SQUEEZE GUN
SHOOT @ 4,070'
POOH

4 Time in 5:45 PM Out 6:00 PM
From SURFACE To 3,970'
Service SQUEEZE GUN

RIH WITH 1' 6SPF SQUEEZE GUN
SHOOT @ 3,970'
POOH

5 Time in 6:05 PM Out 6:30 PM
From SURFACE To 4,020'
Service CICR

RIH WITH CICR FOR 4.5" CASING
SET @ 4,020'
POOH

6 Time in _____ Out _____
From _____ To _____
Service _____

7 Time in _____ Out _____
From _____ To _____
Service _____

8 Time in _____ Out _____
From _____ To _____
Service _____



Well Services

JOB DATA SHEET

Company	<u>Noble Energy</u>	Well Name and No.	<u>UPRC 27-09F</u>	Engineer	<u>Cody Jensen</u>
County	<u>Weld</u>	Date	<u>9/17/2021</u>	Ticket No.	<u>7770-1707</u>
District	<u>Greeley Co 0928-120</u>	Line Size	<u>0</u>	Line Length	<u>0</u>
Job Time:	<u>9:30 AM</u>	Shop Time:	<u>7:00 AM</u>	Leave Shop:	<u>8:30 AM</u>
Field Hrs.	<u>0:55:00</u>	Standby Hours:	<u>0:00:00</u>	Total Hours	<u>1:55:00</u>
Trip Miles	<u>30</u>	Leave Location:	<u>2:50 PM</u>	Arrive Shop:	<u>3:20 PM</u>
				Arrive Location:	<u>9:00 AM</u>
				Travel Time Hrs.	<u>1:00:00</u>

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts: 0

Were there any equipment or down hole failures? Yes No If yes explain on Quality Control Analysis Form

Were there any hot shots required? Yes No If yes explain on Quality Control Analysis Form

Were there any personnel problems? Yes No If yes explain on Quality Control Analysis Form

Were there any accidents? Yes No If yes explain on Quality Control Analysis Form

Were there any near misses? Yes No If yes explain on Quality Control Analysis Form

Well Information

Casing Size 4.5" 11.6# Liner Size Tubing Size Drill Pipe Size

Drill Collar Minimum I.D. Fluid Level 0 Deviation

Max. Temp. Max. Pressure

Run Data

RUN INFORMATION

*****REMARKS SECTION*****DESCRIBE RUN DETAILS IN FULL*****

1 Time in 1:55 PM Out 2:15 PM

From SURFACE To 4012'

Service JUNK BASKET

RIH WITH JUNK BASKET

TAG @ 4012'

POOH

2 Time in 12:00 AM Out

From 0 To 0

Service 0

3 Time in Out

From 0 To 0

Service 0

4 Time in Out

From 0 To 0

Service 0

5 Time in Out

From 0 To

Service 0

6 Time in Out

From 0 To

Service 0

7 Time in Out

From To

Service

8 Time in Out

From To

Service

Field Ticket



Date
September 20, 2021

Field Ticket Number
7770-1708

Engineer
Cody Jensen

Supervisor/Engineer

Equipment Operator
Kerry Fletcher

N96-67091

1015-20210915-J00706

TOP

Customer Printed Name _____



Well Services

JOB DATA SHEET

Company	Noble Energy	Well Name and No.	UPRC 27-09F	Engineer	Cody Jensen
County	Weld	Date	9/20/2021	Ticket No.	7770-1708
District	Greeley Co 0928-120	Line Size	0	Line Length	0
Job Time:	7:00 AM	Shop Time:	6:00 AM	Leave Shop:	6:15 AM
Field Hrs.	9:45:00	Standby Hours:	0:00:00	Total Hours	10:50:00
Trip Miles	30	Leave Location:	12:50 PM	Arrive Shop:	1:30 PM
				Arrive Location:	6:40 AM
				Travel Time Hrs.	1:05:00

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts: 0

Were there any equipment or down hole failures? Yes No If yes explain on Quality Control Analysis Form

Were there any hot shots required? Yes No If yes explain on Quality Control Analysis Form

Were there any personnel problems? Yes No If yes explain on Quality Control Analysis Form

Were there any accidents? Yes No If yes explain on Quality Control Analysis Form

Were there any near misses? Yes No If yes explain on Quality Control Analysis Form

Well Information

Casing Size	4.5" 11.6#	Liner Size		Tubing Size		Drill Pipe Size	
Drill Collar		Minimum I.D.		Fluid Level		0	Deviation
Max. Temp.		Max. Pressure					

Run Data

RUN INFORMATION

*****REMARKS SECTION*****DESCRIBE RUN DATA

1 Time in	8:05 AM	Out	8:15 AM	RIH WITH 1 6SPF GUN
From	SURFACE	To	2500'	SHOOT @ 2500'
Service	GUN			POOH

2 Time in	8:20 AM	Out	8:35 AM	RIH WITH 1 6SPF GUN
From	SURFACE	To	2000'	SHOOT @ 2000'
Service	GUN			POOH

3 Time in	8:40 AM	Out	8:50 AM	RIH WITH CICR
From	SURFACE	To	2400'	SET @ 2400'
Service	CICR			POOH

4 Time in	12:05 PM	Out	12:20 PM	RIH WITH JET CUTTER
From	SURFACE	To	1017'	CUT @ 1017'
Service	JET CUT			POOH

5 Time in		Out		
From	0	To		
Service	0			

6 Time in		Out		
From	0	To		
Service	0			

7 Time in		Out		
From		To		
Service				

8 Time in		Out		
From		To		
Service				