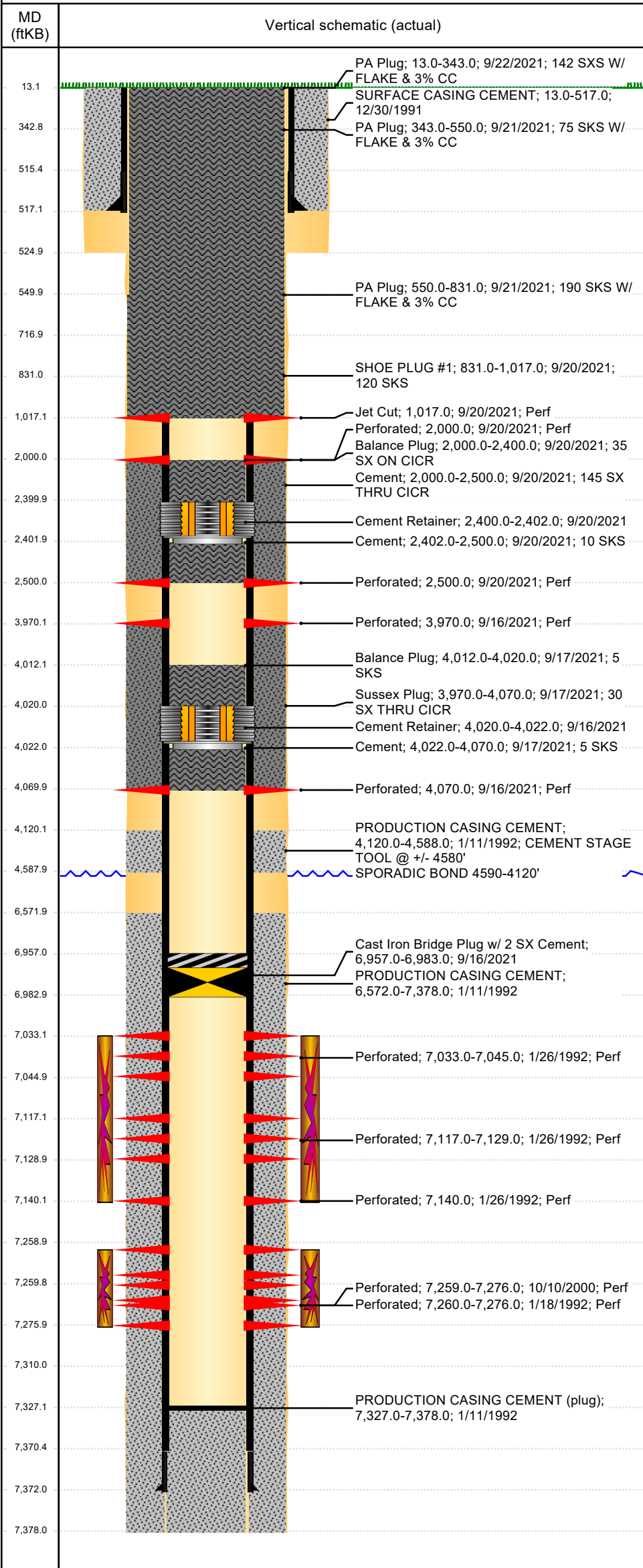


Well Name: UPRC 27-09F

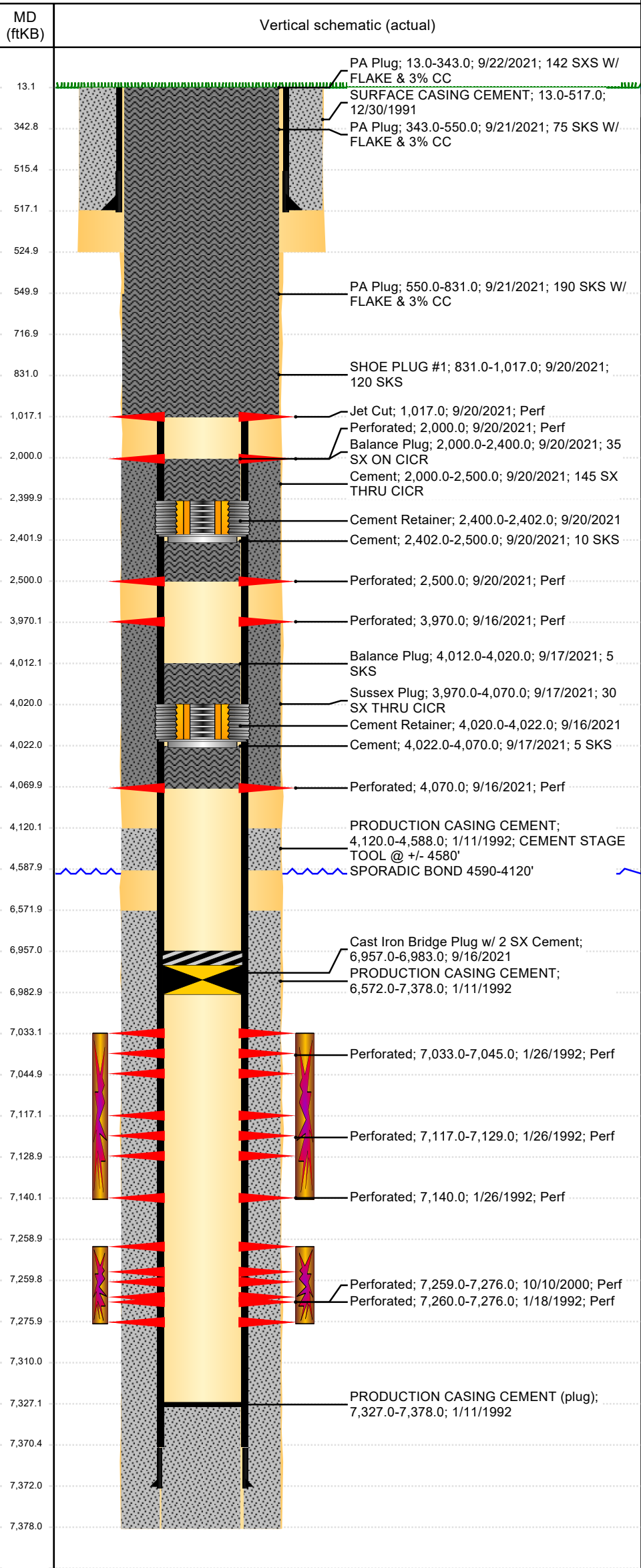
VERTICAL, ORIGINAL HOLE, 1/3/2022 7:37:43 AM



Well Header									
API 05-123-15377			Business Unit DJ BASIN			District 15		Well Configuration Type VERTICAL	
KB - GL / MSL (ftKB) 13.00		Spud Date 12/30/1991		P & A Date 11/30/2021		Well Production Status PA			SoRT Yes
Comment CEMENT STAGE TOOL @ +/- 4580'									
Surface Location (Congressional)									
Quarter 3 NE	Quarter 4 SE	Section 27	Township 4	Twnshp N N	Range 66	Rng E/W W	Actual Latitude (°) 40.28144722		Actual Longitude (°) -104.75626273
Wellbore Sections									
Section Des			Size (in)			Act Top, MD (ftKB)		Act Btm, MD (ftKB)	
SURFACE			12 1/4			13		525	
PRODUCTION			7 7/8			525		7,378	
Casing Strings									
Csg Des			Run Date		OD (in)	Wt/Len (lb/ft)	Grade	Top, MD (ftKB)	MD (ftKB)
Surface			12/30/1991		8 5/8	23.00	WC-50	13.0	517.0
Production			1/11/1992		4 1/2	11.60	M-75	13.0	7,372.0
Cement									
Des					Start Date		Top (ftKB)		Btm (ftKB)
SURFACE CASING CEMENT					12/30/1991		13.0		517.0
PRODUCTION CASING CEMENT					1/11/1992		4,120.0		4,588.0
PRODUCTION CASING CEMENT					1/11/1992		6,572.0		7,378.0
Balance Plug					9/17/2021		4,012.0		4,020.0
					9/17/2021		4,022.0		4,070.0
Sussex Plug					9/17/2021		3,970.0		4,070.0
					9/20/2021		2,000.0		2,500.0
Balance Plug					9/20/2021		2,000.0		2,400.0
					9/20/2021		2,402.0		2,500.0
SHOE PLUG #1					9/20/2021		831.0		1,017.0
PA Plug					9/21/2021		550.0		831.0
PA Plug					9/21/2021		343.0		550.0
PA Plug					9/22/2021		13.0		343.0
Zone Statuses									
Zone Name	Status Date	Status	Fluid Type	Job				Prod Method	
CODELL	4/6/2011	PR		TRI-FRAC, 2/9/2011 06:00					
CODELL	9/15/2021	P&A		PLUG AND ABANDON, 9/15/2021 06:00					
NIOBRARA	5/9/2017	SI							
NIOBRARA	9/15/2021	P&A		PLUG AND ABANDON, 9/15/2021 06:00					
Perforation Data									
Linked Zone		Bnch/Stg	Entered Shot Total	Top (ftKB)		Btm (ftKB)		Date	
		A	14	1,017.00		1,017.00		9/20/2021	
				2,000.00		2,000.00		9/20/2021	
				2,500.00		2,500.00		9/20/2021	
				3,970.00		3,970.00		9/16/2021	
				4,070.00		4,070.00		9/16/2021	
				7,033.00		7,045.00		1/26/1992	
				7,117.00		7,129.00		1/26/1992	
NIOBRARA, ORIGINAL HOLE		B	10	7,117.00		7,129.00		1/26/1992	
NIOBRARA, ORIGINAL HOLE		C	2	7,140.00		7,140.00		1/26/1992	
CODELL, ORIGINAL HOLE			68	7,259.00		7,276.00		10/10/2000	
CODELL, ORIGINAL HOLE			64	7,260.00		7,276.00		1/18/1992	
Stimulation Intervals									
Zone				Start Date		Top (ftKB)		Btm (ftKB)	
NIOBRARA, ORIGINAL HOLE				1/27/1992		7,033.0		7,140.0	
CODELL, ORIGINAL HOLE				10/19/2000		7,259.0		7,276.0	
CODELL, ORIGINAL HOLE				2/23/2011		7,259.0		7,276.0	
CODELL, ORIGINAL HOLE				1/20/1992		7,260.0		7,276.0	
Other In Hole									
Run Date	Des				Make		OD (in)	Top (ftKB)	Btm (ftKB)
9/16/2021	Cast Iron Bridge Plug w/ 2 SX Cement						4	6,957.0	6,983.0
9/16/2021	Cement Retainer						4	4,020.0	4,022.0
9/20/2021	Cement Retainer						4	2,400.0	2,402.0
Logs									
Date		Type				Top, MD (ftKB)		Btm, MD (ftKB)	
1/1/1992		COMPENSATED DENSITY				3,590.0		7,356.0	

Well Name: UPRC 27-09F

VERTICAL, ORIGINAL HOLE, 1/3/2022 7:37:43 AM



Logs			
Date	Type	Top, MD (ftKB)	Btm, MD (ftKB)
1/11/1992	INDUCTION	517.0	7,377.0
1/16/1992	CEMENT BOND	3,850.0	7,306.0
12/28/2012	GYRO	13.0	7,200.0
Plug Back Total Depths			
Date	Type	Com	Depth (ftKB)
10/21/2000	FLOAT COLLAR	C/O after Codell Refrac	7,327.0
3/8/2011	FILL	C/O, PULL UP & LAND PRODUCTION TBG.	7,327.0