

FORM
6Rev
11/20

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

402914569

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 100322

Contact Name: Kevin Monaghan

Name of Operator: NOBLE ENERGY INC

Phone: (970) 3812990

Address: 1001 NOBLE ENERGY WAY

Fax:

City: HOUSTON State: TX Zip: 77070

Email: kevin.monaghan@nblenergy.com

For "Intent" 24 hour notice required,

Name:

Tel:

COGCC contact:

Email:

Type of Well Abandonment Report: ☐ Notice of Intent to Abandon ☒ Subsequent Report of Abandonment

API Number 05-123-15377-00

Well Name: UPRC

Well Number: 27-9F

Location: QtrQtr: NESE Section: 27 Township: 4N Range: 66W Meridian: 6

County: WELD

Federal, Indian or State Lease Number: 66853

Field Name: WATTENBERG

Field Number: 90750

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.281447

Longitude: -104.756263

GPS Data: GPS Quality Value: 1.9 Type of GPS Quality Value: Date of Measurement: 09/30/2009

Reason for Abandonment: ☐ Dry ☐ Production Sub-economic ☐ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes ☐ No Estimated Depth:Fish in Hole: ☐ Yes ☐ No If yes, explain details belowWellbore has Uncemented Casing leaks: ☐ Yes ☐ No If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	7259	7276	09/16/2021	B PLUG CEMENT TOP	6983
NIOBRARA	7033	7140	09/16/2021	B PLUG CEMENT TOP	6983

Total: 2 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	WC50	23	0	517	360	517	0	VISU
1ST	7+7/8	4+1/2	M75	11.6	0	7372	400	7372	6572	CBL
S.C. 1.1						7372	200	4588	4120	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6983 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 5 sks cmt from 4020 ft. to 3970 ft. Plug Type: CASING Plug Tagged: ☐
Set 35 sks cmt from 2400 ft. to 2000 ft. Plug Type: CASING Plug Tagged: ☐
Set 120 sks cmt from 1017 ft. to 831 ft. Plug Type: STUB PLUG Plug Tagged: ☒
Set 190 sks cmt from 831 ft. to 550 ft. Plug Type: OPEN HOLE Plug Tagged: ☒
Set 142 sks cmt from 343 ft. to 0 ft. Plug Type: CASING Plug Tagged: ☒

Perforate and squeeze at 4070 ft. with 35 sacks. Leave at least 100 ft. in casing 4020 CICR Depth
Perforate and squeeze at 2500 ft. with 155 sacks. Leave at least 100 ft. in casing 2400 CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 75 sacks half in. half out surface casing from 550 ft. to 343 ft. Plug Tagged: ☒

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 1017 ft. of 4+1/2 inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: 69
Surface Plug Setting Date: 09/22/2021 Cut and Cap Date: 11/30/2021

*Wireline Contractor: SPN *Cementing Contractor: SPN

Type of Cement and Additives Used: Class G Neat

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☒ No

Technical Detail/Comments:

Per new rules, this well requires BH Mitigation Data. Verbiage to comply with that rule is as follows:
UPRC 27-09F (05-123-15377):
On 4/27/2021, we elected to plug this well due to surface casing pressure issues. No abatements were ever scheduled given pressure did not exceed the 25-psi action pressure threshold. A Form 17 was completed on 9/15/2021 with a starting pressure of 13 psi and an ending pressure of 0 psi. The P&A operations started 9/15/2021 and the rig pumped the shoe plug on 9/22/2021.

Procedure Email Attached.

Perfs @ 4070' and 3970' for CICR @ 4020'
Perfs @ 2500' and 2000' for CICR @ 2400'
CSG Cut/Pull @ 1017'
1 sxs top off, no cmt ticket available for top off

Form 4 Bradenhead: 402672248
Form 17 DocNum: 402816586
Form 27 DocNum: 402734371
Form 42 DocNum: 402806079
Form 44 DocNum: Flowline will be abandoned.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Lauren Hoff

Title: HSE Reg Affairs Coord

Date: _____

Email: DenverRegulatory@nblenergy.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____

COA Type

Description

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Attachment List

Att Doc Num

Name

402914576	CEMENT BOND LOG
402914581	OPERATIONS SUMMARY
402914582	OTHER
402914584	WELLBORE DIAGRAM
402914586	WIRELINE JOB SUMMARY

Total Attach: 5 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)