



AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

RECEIVED

14

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR Petroleum, Inc.							
3. ADDRESS OF OPERATOR P.O. Box 340, Kimball, Nebraska 69145							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface SE SW 660' FSL, 1980' FWL At top prod. interval reported below At total depth							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUDDED 8-23-74				16. DATE T.D. REACHED 9-1-74		17. DATE COMPL. (Ready to prod.) 9-24-74 (Plug & Abd.)	
18. ELEVATIONS (DF, RKB, RT, GE, ETC.) 4923' Gr.				19. ELEV. CASINGHEAD 4922'			
20. TOTAL DEPTH, MD & TVD RTD 6420'		21. PLUG, BACK T.D., MD & TVD 6362'		22. IF MULTIPLE COMPL., HOW MANY		23. INTERVALS DRILLED BY 0-6420'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 6314' - 6334' "J" Sand						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN IES FMD Cal.				27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> (See reverse side)			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8" OD		28#		294'		12-1/4"	
5-1/2" OD		14# - 15.5#		6409'		7-7/8"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number)							
6320' - 6328' DML Hi Perf. Densi Jets, 2 shots/ft, 17 holes - .42" hole. 6320' - 6328' Ceramic DPC Jets 2-1/8" OD 4 shots/ft., total 33 holes-.46" hole.							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
6320-28'				500 gal 10% MCA acid.			
6320-28'				Frac-142 bbl crude-10,000 gal 10/20 and 20/40 sand. Pmpd w/ 201 BC. Total seed 548 BTF.			
33. PRODUCTION							
DATE FIRST PRODUCTION 10-25-74		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - 2 1/2" x 2" x 20' RWBC				WELL STATUS (Producing or shut-in) Prod.	
DATE OF TEST 10-27-74		HOURS TESTED 24		CHOKE SIZE 2"x3/4"		PROD'N. FOR TEST PERIOD 122	
FLOW. TUBING PRESS. 70#		CASING PRESSURE 120#		CALCULATED 24-HOUR RATE 122		OIL GRAVITY-API (CORR.) 39.2	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Cities Service Gas - on sales line 10-31-74						TEST WITNESSED BY Royal Franklin	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED [Signature]		TITLE District Production Supt.				DATE Dec. 3, 1974	

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
"J" Sand	6311'	6329'	DST #1-1st flow-opened w/strong blow through open. Gas to surf. in 5 min. 2nd flow - opened w/strong blow thru open. Max gas blow gauged at 10# on 1" orifice-472 MCFD. IH 3566#, FH 3458#. Flow #1-IF 93#, FF 113#. SIP #1-1213#. Flow #2-IF 118#, FF 142#. SIP #2 1070#, 275' total fluid. 240' clean oil=1.49 bbls. 35' oil & gas cut mud = .21 bbls.
"D" Sand	6183'	6196'	(Straddle) DST #2 - 1st flow-opened w/good blow & rem. throughout. 2nd flow-opened w/good blow & rem. throughout. Gas to surf. in 25 min after initial SI-TSTM. IH 3511#, FH 4217#, Flow #1-IF 47#, FF 49#. SIP #1 733#. Flow #2-IF 47#, FF 122#. SIP #2 726#. 185' total fluid. 50' clean oil, 65' oil and gas cut mud. 70' water.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	5390'	
Greenhorn	5894'	
Bentonite	6071'	
"D" Sand	6176' (-1245)	
"J" Sand	6290' (-1359)	
TD	6373'	