



AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

RECEIVED

14

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Petroleum, Inc.

3. ADDRESS OF OPERATOR
P.O. Box 340, Kimball, Nebraska 69145

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface SE SW 660' FSL, 1980' FWL
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
DEO 81974

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
COLO. OIL & GAS CONTS. COMM.

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Buczokowskyj

9. WELL NO.
#7

10. FIELD AND POOL, OR WILDCAT
Sleeper - "J" Sand

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
22-12N-56W

14. PERMIT NO. _____ DATE ISSUED _____
12. COUNTY Weld 13. STATE Colorado

15. DATE SPUNDED 8-23-74 16. DATE T.D. REACHED 9-1-74 17. DATE COMPL. (Ready to prod.) 9-24-74 (Plug & Abd.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4923' Gr. 19. ELEV. CASINGHEAD 4922'

20. TOTAL DEPTH, MD & TVD RTD 6420' 21. PLUG, BACK T.D., MD & TVD 6362' 22. IF MULTIPLE COMPL., HOW MANY _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS 0-6420' CABLE TOOLS None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 6314' - 6334' "J" Sand 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN IES FMD Cal. 27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8" OD	28#	294'	12-1/4"	300 sx Reg.	None
5-1/2" OD	14# - 15.5#	6409'	7-7/8"	150 sx 50-50 Poz 2% Gel.	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

6320' - 6328' DML Hi Perf. Densi Jets, 2 shots/ft, 17 holes - .42" hole.
6320' - 6328' Ceramic DPC Jets 2-1/8" OD 4 shots/ft., total 33 holes-.46" hole.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6320-28'	500 gal 10% MCA acid.
6320-28'	Frac-142 bbl crude-10,000 gal 10/20 and 20/40 sand. Pmpd w/ 201 BC. Total seed 548 BTF.

33. PRODUCTION

DATE FIRST PRODUCTION 10-25-74 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - 2 1/2" x 2" x 20' RWBC WELL STATUS (Producing or shut-in) Prod.

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-27-74	24	2" x 3/4"	→	122	425	227	3483/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
70#	120#	→	122 ✓	425	227	39.2 ✓	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Cities Service Gas - on sales line 10-31-74 TEST WITNESSED BY Royal Franklin

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE District Production Supt. DATE Dec. 3, 1974

DVR	✓
PH	✓
HHM	✓
JAM	✓
IJD	✓
GCH	Plot
CGM	

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
"J" Sand	6311'	6329'	DST #1-1st flow-opened w/strong blow through open. Gas to surf. in 5 min. 2nd flow - opened w/strong blow thru open. Max gas blow gauged at 10# on 1" orifice-472 MCFD. IH 3566#, FH 3458#. Flow #1-IF 93#, FF 113#. SIP #1-1213#. Flow #2-IF 118#, FF 142#. SIP #2 1070#, 275' total fluid. 240' clean oil=1.49 bbls. 35' oil & gas cut mud = .21 bbls.
"D" Sand	6183'	6196'	(Straddle) DST #2 - 1st flow-opened w/good blow & rem. throughout. 2nd flow-opened w/good blow & rem. throughout. Gas to surf. in 25 min after initial SI-TSTM. IH 3511#, FH 4217#, Flow #1-IF 47#, FF 49#. SIP #1 733#. Flow #2-IF 47#, FF 122#. SIP #2 726#. 185' total fluid. 50' clean oil, 65' oil and gas cut mud. 70' water.

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	5390'	
Greenhorn	5894'	
Bentonite	6071'	
"D" Sand	6176'	(-1245)
"J" Sand	6290'	(-1359)
TD	6373'	

RECEIVED
 COMPLETION OF RECOMPLETION BEFORE VOID LOG
 OF THE STATE OF COLORADO
 THE VOID CY2 CONSERVATION COMMISSION