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JUN 11 1974

COLO. OIL &amp; GAS CONS. COMM.

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

## WELL COMPLETION REPORT

## INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat (New Discovery) Operator Ken Tipps  
County Weld Address 3823 S. ELM 80237  
City DENVER State Colo  
Lease Name Buczkowskyj Well No. 1 Derrick Floor Elevation 4902  
Location SW-3W Section 22 Township 12N Range 56W Meridian 6PM  
660 (quarter quarter) feet from S Section line and 660 feet from W Section Line  
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐  
Number of producing wells on this lease including this well: Oil 1; Gas \_\_\_\_\_  
Well completed as: Dry Hole ☐ Oil Well ☒ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 6/10/74 Signed Kenneth L. Tipps  
Title Reg. Prof. Engr. (Operator)  
The summary on this page is for the condition of the well as above date.  
Commenced drilling Apr. 24, 1974 Finished drilling May 2, 1974

## CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
<u>8 5/8" O.D.</u>	<u>24 #14</u>	<u>J-55</u>	<u>344'</u>	<u>265 SKS.</u>	<u>8 hrs.</u>		

## CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To	DVR	FJP	HFM	JAM	JLD
<u>Jets.</u>	<u>3 (19 holes total)</u>	<u>6288</u>		<u>6294</u>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>

TOTAL DEPTH 6350PLUG BACK DEPTH 6320

Oil Productive Zone: From 6287 To 6308 Gas Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_  
Electric or other Logs run Dresser-Alfas IES & Denilog Date 4-30, 1974  
Was well cored? \_\_\_\_\_ Has well sign been properly posted? \_\_\_\_\_

## RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
<u>5-20-74</u>	<u>Acid</u>	<u>500 gals.</u>	<u>6288</u>	<u>6294</u>	<u>J-Sand</u>	<u>O.K.</u>
<u>5-21-74</u>	<u>S-O-Frac</u>	<u>35,000 gals.</u>	<u>"</u>	<u>"</u>	<u>"</u>	<u>"</u>

Results of shooting and/or chemical treatment: \_\_\_\_\_

## DATA ON TEST

Test Commenced 10 A.M. or P.M. June 4 1974 Test Completed 8 A.M. or P.M. June 5 1974  
For Flowing Well: For Pumping Well:

Flowing Press. on Csg. 900 lbs./sq.in.

Length of stroke used \_\_\_\_\_ inches.

Flowing Press. on Tbg. 200 lbs./sq.in.

Number of strokes per minute \_\_\_\_\_

Size Tbg. 2 7/8 in. No. feet run 6268

Diam. of working barrel \_\_\_\_\_ inches

Size Choke 20/64 in.

Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_

Shut-in Pressure 1300

Depth of Pump \_\_\_\_\_ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?  
Yes

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day 237 API Gravity 40°  
Gas Vol. 600 Mcf/Day; Gas-Oil Ratio 2500 Cf/Bbl. of oil  
B.S. & W. 20 %; Gas Gravity .8 (Est.) (Corr. to 15.025 psi & 60°F)

X



# FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	5300		Shale
"D" Sand	6139		Sand
"J" silt	6234		Sand + shale
"J" pay	6227		Sand
DST #1	6288-6306		Rec'd 555' total fluid
	320' oil	235' O + BCM	Gas to surf. c
	285,000 cu. ft. per day	IH 3494	FH 3443
IF	94-137	ISIP 1518	2nd F 117-212
FSIP	1423		
DST #2	6150-60		Rec'd 710' fluid 20' oil
	120' O + BCM		Muddy water, 570' water Gas 33,900 ft <sup>3</sup> /day
IH	3612	FH 3337	IF 84-92 ISIP 713*
2nd Flow	97-184	FSIP 710	