

JUN 11 1974

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

COLORADO OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat (New Discovery) Operator Ken Tipps
 County Weld Address 3823 S. ELM 80237
 City DENVER State Colo
 Lease Name Buczowski Well No. 1 Derrick Floor Elevation 4902
 Location SW-SW Section 22 Township 12N Range 56W Meridian 6PM
660 feet from S (quarter quarter) Section line and 660 feet from W Section Line
 N or S E or W

Drilled on: Private Land Federal Land State Land
 Number of producing wells on this lease including this well: Oil 1; Gas _____
 Well completed as: Dry Hole Oil Well Gas Well

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 6/10/74 Signed Kenneth L. Tipps
 Title Reg. Prof. Engr. (Operator)
 Commenced drilling Apr. 24, 1974 Finished drilling May 2, 1974

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
<u>8 5/8" O.D.</u>	<u>24 #14</u>	<u>J-55</u>	<u>344'</u>	<u>265 SKS.</u>	<u>8 hrs.</u>		

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone		DVR	FJP	HFM	JAM	JJD
		From	To					
<u>Jets.</u>	<u>3 (19 holes total)</u>	<u>6288</u>	<u>6294</u>	<input checked="" type="checkbox"/>				
TOTAL DEPTH <u>6350</u>		PLUG BACK DEPTH <u>6320</u>						

Oil Productive Zone: From 6287 To 6308 Gas Productive Zone: From _____ To _____
 Electric or other Logs run Dresser-Atlas IES & Denilog Date 4-30, 1974
 Was well cored? _____ Has well sign been properly posted? _____

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
<u>5-20-74</u>	<u>Acid</u>	<u>500 gals.</u>	<u>6288</u>	<u>6294</u>	<u>J-Sand</u>	<u>O.K.</u>
<u>5-21-74</u>	<u>S-O-Frac</u>	<u>35,000 gals.</u>	<u>"</u>	<u>"</u>	<u>"</u>	<u>"</u>

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced 10 A.M. or P.M. June 4 1974 Test Completed 8 A.M. or P.M. June 5 1974
 For Flowing Well: For Pumping Well:
 Flowing Press. on Csg. 900 lbs./sq.in. Length of stroke used _____ inches.
 Flowing Press. on Tbg. 200 lbs./sq.in. Number of strokes per minute _____
 Size Tbg. 2 7/8 in. No. feet run 6268 Diam. of working barrel _____ inches
 Size Choke 20/64 in. Size Tbg. _____ in. No. feet run _____
 Shut-in Pressure 1300 Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?
Yes

TEST RESULTS: Bbls. oil per day <u>237</u> API Gravity <u>40°</u>
Gas Vol. <u>600</u> Mcf/Day; Gas-Oil Ratio <u>2500</u> Cf/Bbl. of oil
B.S. & W. <u>20</u> %; Gas Gravity <u>.8 (Est.)</u> (Corr. to 15.025 psi & 60°F)

SEE REVERSE SIDE

X

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	5300		Shale
"D" Sand	6139		Sand
"J" silt	6234		Sand + shale
"J" pay	6287		Sand
DST #1	6288-6306		Rec'd 555' total fluid 320' oil 235' O+BCM Gas to surf. c 285,000 cu. ft. per day IH 3494 FH 3443
IF	94-137		ISIP 1518 2nd F 117-212
FSIP	1423		
DST #2	6150-60		Rec'd 710' fluid 20' oil 120' O+BCM Muddy water, 570' water Gas 33,900 ft ³ /day
IH	3612 FH 3337		IF 84-92 ISIP 713*
2nd Flow	97-184		FSIP 710



TEST RESULT - Box of test log
 Date: _____
 Location: _____
 Operator: _____