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DEPARTMENT OF NATURAL RESOURCES
OIL AND GAS CONSERVATION COMMISSION
THE STATE OF COLORADO

RECEIVED

APR 19 1974

OIL & GAS CONSERVATION COMMISSION

13

APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE

1a. TYPE OF WORK
 DRILL DEEPEN REENTER

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER **Wildcat** SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Ken Tipps & Gear Drilling Company 623-4422 00

3. ADDRESS OF OPERATOR
470 Denver Club Building, Denver, Colorado 80202 623-2283

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface **660' FSL & 660 FWL of Southwest quarter**
 At proposed prod. zone **Same** C SWSW

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE
Approximately 15 miles south of Kimball, Nebraska

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
 (Also to nearest drlg. line, if any) **660**

16. NO. OF ACRES IN LEASE* **80**

17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL **40**

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
No other wells

19. PROPOSED DEPTH **6450**

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5149 GR

22. APPROX. DATE WORK WILL START
April 22, 1974

5. LEASE DESIGNATION AND COMMA. NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Buczowsky J

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
22 - 12N - 56W

12. COUNTY **Weld**

13. STATE **Colorado**

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24.00	300'	200 sax
7-7/8"	5-1/2"	14.00 & 15.50	6450	150 "

BLANKET BOND

DVR	<input type="checkbox"/>
FJP	<input checked="" type="checkbox"/>
HHM	<input type="checkbox"/>
JAM	<input checked="" type="checkbox"/>
JJD	<input checked="" type="checkbox"/>

OK # 2358

*DESCRIBE LEASE (Sec. 22: W/2 SW/4)

After running and cementing surface casing, well will be drilled to total depth of approximately 6450' and electric logs run. All significant shows of oil and/or gas will be evaluated by drill stem testing.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24. **GEAR DRILLING COMPANY**
 SIGNED [Signature] TITLE **President** DATE **April 18, 1974**

(This space for Federal or State Office use)

PERMIT NO. **74 251** APPROVAL DATE **APR 19 1974**
 APPROVED BY [Signature] TITLE **DIRECTOR**
 CONDITIONS OF APPROVAL, IF ANY:



00283867

APR 19 1974

A.P.I. NUMBER
05 123 8036

See Instructions On Reverse Side

74-251

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