



OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

RECEIVED  
DEC 26 1963

OIL & GAS  
CONSERVATION COMMISSION

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field South Long Operator Antelope Gas Products Company  
County Weld Address P. O. Box 52  
City Kimball State Nebraska

Lease Name Fee Well No. 1 Derrick Floor Elevation 4934  
Location NE/4 NE/4 (Lot 1) Section 23 Township 12N Range 56W Meridian 6th PM  
(quarter quarter)  
620 feet from N Section line and 900 feet from E Section Line  
N or S E or W

Drilled on: Private Land  Federal Land  State Land   
Number of producing wells on this lease including this well: Oil 1; Gas \_\_\_\_\_  
Well completed as: Dry Hole  Oil Well  Gas Well

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date December 13, 1963 Signed [Signature]  
Title Partner

The summary on this page is for the condition of the well as above date.  
Commenced drilling July 26, 1963 Finished drilling August 8, 1963

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8"	24#	J-55	337.69	200	12	15"	800
5-1/2"	14 & 15.5#	J-55	6166	125	24		

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To	DVR
	None				<input checked="" type="checkbox"/>
					<input type="checkbox"/>
					<input type="checkbox"/>
					<input checked="" type="checkbox"/>
					<input type="checkbox"/>
					<input type="checkbox"/>
TOTAL DEPTH	6180	PLUG BACK DEPTH	Open Hole		<input checked="" type="checkbox"/>

Oil Productive Zone: From 6175 To 6180 Gas Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_  
Electric or other Logs run None Date \_\_\_\_\_, 19\_\_\_\_  
Was well cored? No Has well sign been properly posted? No

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
	None					

Results of shooting and/or chemical treatment: \_\_\_\_\_

DATA ON TEST

Test Commenced 8 A.M. or P.M. Sept. 10 1963 Test Completed 8 A.M. or P.M. Sept. 11 1963

For Flowing Well:  
Flowing Press. on Csg. 650 lbs./sq.in.  
Flowing Press. on Tbg. 60 lbs./sq.in.  
Size Tbg. 2-1/2 in. No. feet run 6152'  
Size Choke 3/4 in.  
Shut-in Pressure 650 psi

For Pumping Well:  
Length of stroke used \_\_\_\_\_ inches.  
Number of strokes per minute \_\_\_\_\_  
Diam. of working barrel \_\_\_\_\_ inches  
Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_  
Depth of Pump \_\_\_\_\_ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?  
No

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day <u>10.00</u> API Gravity <u>37°</u>
Gas Vol. <u>T.S.T.M</u> Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. <u>95.8</u> %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

*oil*

