



OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

RECEIVED
DEC 26 1963

WELL COMPLETION REPORT

OIL & GAS
CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field South Long Operator Antelope Gas Products Company
County Weld Address P. O. Box 52
City Kimball State Nebraska
Lease Name Fee Well No. 1 Derrick Floor Elevation 4934
Location NE 1/4 NE 1/4 (Lot 1) Section 23 Township 12N Range 56W Meridian 6th PM
(quarter quarter)
620 feet from N Section line and 900 feet from E Section Line
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil 1; Gas _____
Well completed as: Dry Hole ☐ Oil Well ☒ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date December 13, 1963

Signed [Signature]
Title Partner

The summary on this page is for the condition of the well as above date.
Commenced drilling July 26, 1963 Finished drilling August 8, 1963

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8"	24#	J-55	337.69	200	12	15"	800
5-1/2"	14 & 15.5#	J-55	6166	125	24		

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To	DVR
	None				WRS
					HMM
					LAM
					PJP
					JJD
					FILE

Oil Productive Zone: From 6175 To 6180 Gas Productive Zone: From _____ To _____
Electric or other Logs run None Date _____, 19____
Was well cored? No Has well sign been properly posted? No

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
	None					

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced 8 A.M. or P.M. Sept. 10 1963 Test Completed 8 A.M. or P.M. Sept. 11 1963
For Flowing Well: For Pumping Well:

Flowing Press. on Csg. 650 lbs./sq.in.
Flowing Press. on Tbg. 60 lbs./sq.in.
Size Tbg. 2-1/2 in. No. feet run 6152'
Size Choke 3/4 in.
Shut-in Pressure 650 psi

Length of stroke used _____ inches.
Number of strokes per minute _____
Diam. of working barrel _____ inches
Size Tbg. _____ in. No. feet run _____
Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?
No

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day 10.00 API Gravity 37°
Gas Vol. T.S.T.M. Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. 95.8 %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

oil

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	5318		
Fort Hays	5608		
Carlile	5693		
Greenhorn	5878		
Bentonite	6052		
"D" Sand	6158		
Total Depth	6180		

Note: Well was drilled to top of "D" Sand with rotary tools. 5-1/2" casing was run to 6166' and cemented. Well was then completed open hole with cable tools. Gas lift equipment was installed for test purposes on August 28, 1963. On October 4, 1963 gas lift equipment was removed and the well was temporarily abandoned with pipe left in the hole. It is the operators intention to further test the well at a later date.