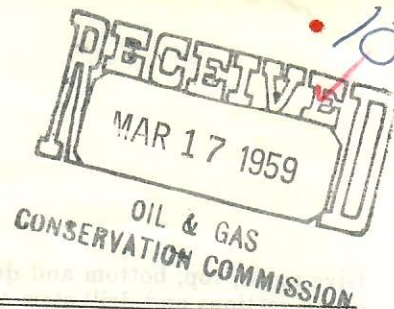




00817865

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

## WELL COMPLETION REPORT



## INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field NORTH MT. HOPE Cedar Creek Operator A. T. SKAER  
County LOGAN Address 3250 MONACO PARKWAY  
City DENVER 7, State COLORADO  
Lease Name KIRK Well No. 3 Derrick Floor Elevation 4214' KB  
Location SE NW SE Section 18 Township 9N Range 53W Meridian  
(quarter quarter) feet from S Section line and 990 feet from W Section Line  
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐  
Number of producing wells on this lease including this well: Oil \_\_\_\_\_; Gas \_\_\_\_\_  
Well completed as: Dry Hole ☐ Oil Well ☒ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 3-13-59Signed A. T. Skaer  
Title AGENT

The summary on this page is for the condition of the well as above date.  
Commenced drilling FEBRUARY 20, 19 59 Finished drilling FEBRUARY 27, 19 59

## CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8"	28#		74	100	12 HRS.		
5-1/2"	15.5# & 14#	J-55	5091	200	72 HRS.		

## CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To	
(52) E BULLETS	17	5025		5027' 3"	
(12) E "	6	5030		5032	
VIBRA JET	1	@5026			
TOTAL DEPTH <u>5117'</u>		PLUG BACK DEPTH <u>5065'</u>			

Oil Productive Zone: From 5024-1/2 To 5027-1/2  
Electric or other Logs run ES ML G/R Gas Productive Zone: From NONE To \_\_\_\_\_  
Was well cored? NO Date 2-26, 19 59

Has well sign been properly posted? NOT YET

## RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
3-2-59	6' LANE WELLS VIBRA	FRAC #5	5023	5029	"J" SAND	

Results of shooting and/or chemical treatment:

SLIGHT INCREASE IN GAS AND 2 GAL. P.H.R. FLUID TO 5 GAL. P. HR.

(12 HRS.)

## DATA ON TEST

Test Commenced 8 XXXX A.M. or P.M. FEB. 10 19 59 Test Completed 8 A.M. or XXX P.M. FEB. 11, 19 59

For Flowing Well:

Flowing Press. on Csg. \_\_\_\_\_ lbs./sq.in.

Flowing Press. on Tbg. \_\_\_\_\_ lbs./sq.in.

Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_

Size Choke \_\_\_\_\_ in.

Shut-in Pressure \_\_\_\_\_

For Pumping Well:

Length of stroke used 54 inches.Number of strokes per minute 14Diam. of working barrel 1-3/4 inchesSize Tbg. 2-1/2 in. No. feet run 5055'Depth of Pump 5022 feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day 50 EST. API Gravity 37  
Gas Vol. 100 Mcf/Day; Gas-Oil Ratio 2000/1 Cf/Bbl. of oil  
B.S. & W. 60 %; Gas Gravity NOT TAKEN (Corr. to 15.025 psi & 60°F)

SEE REVERSE SIDE



Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

### WELL STIMULATION TREATMENT:

BREAKDOWN PRESSURE 2000#  
TREATING PRESSURE 2100# TO 2350# WHEN SAND REACHED FORMATION  
PRESSURE DROP 1700# TO VAC. IN 30 MINUTES  
INPUT RATE 16 BP MIN.

RESULTS: WELL SWABBED 550 BBL. FLUID IN 48 HRS.  
215 BBL. OIL, 335 BBL. WATER