

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/07/2021

Submitted Date:

12/29/2021

Document Number:

701102301**FIELD INSPECTION FORM**Loc ID 314343 Inspector Name: LONGWORTH, MIKE On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10654Name of Operator: LASSO OIL & GAS LLCAddress: 3021 RIDGE RD #156City: ROCKWALL State: TX Zip: 75032**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:9 Number of Comments6 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Pesicka, Conor		conor.pesicka@state.co.us	
, Engineering		dnr_cogccengineering@state.co.us	All engineering
Boulger, Levin	970-509-0256	lboulger@31operating.com	
Thompson, Bud		BLThomps@BLM.gov	
Freeman, Kris	(254) 717-0435	kfreeman@31operating.com	
Rosenberg, Kelly		kelly.rosenberg@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
228463	WELL	SI	02/01/2017	OW	103-05320	TRANCO 5A	SI

General Comment:**COGCC Follow Up Inspection Report Summary**

Well is located within the Rangely town limits, on BLM land, a Rule 1202.c sport fish management area, and a Rule 1202.d mule deer severe winter range area.

Follow up to 2/17/2021 inspection # 700405440

Uncorrected action item(s)

• Last reported production January 2017. No Form 21 in database.

• Bradenhead access is not present.

• The off location flowline runs from the wellhead to facility/ battery. This off location flowline has not been registered with COGCC;

Operator has not submitted COGCC Form 44.

During this inspection the following compliance issues were observed:

• The local emergency services (911 where available) not on well sign.

• Operator name is peeling. Hwy191 on sign is not correct nearest roadway. Accessed from HWY 139.

• Storm water movement on location and access road.

A follow up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

Location				
Lease Road:				
Type	Access			
comment:	Road is not maintained.			
Corrective Action	L			Date:
Overall Good: <input type="checkbox"/>				
Signs/Marker:				
Type	WELLHEAD			
Comment:	Operator name is peeling. Hwy191 on sign is not correct nearest roadway. Accessed from HWY 139.			
Corrective Action:	Install sign to comply with Rule 605.d.			Date: 03/31/2022
Emergency Contact Number:				
Comment:	The local emergency services (911 where available) not on well sign.			
Corrective Action:	Install sign to comply with Rule 605.d.			Date: 01/31/2022
Overall Good: <input type="checkbox"/>				
Spills:				
Type	Area	Volume		
In Containment: No				
Comment: <input type="text"/>				
<input type="checkbox"/> Multiple Spills and Releases?				
Equipment:				
				corrective date
Type: Flow Line	# 1			
Comment:	The off location flowline runs from the wellhead to facility/ battery. This off location flowline has not been registered with COGCC; Operator has not submitted COGCC Form 44.			
Corrective Action:	Operator shall comply with the following COGCC rule: 1101.a. Off-Location Flowline Registration. (1) An operator must register an off-location flowline constructed on or after May 1, 2018, by submitting a Flowline Report, Form 44, to the Director within 30 days after the flowline is placed into service. An off-location flowline in existence prior to May 1, 2018, must be registered by October 31, 2019. An off-location flowline registered as part of a produced water transfer system is not subject to this requirement.			Date: 10/31/2019
Type: Bradenhead	# 1			
Comment:	Bradenhead access is not present.			
Corrective Action:	Provide bradenhead access with appropriate fittings to allow determination of pressure and fluid flow.			Date: 02/01/2021
Venting:				
Yes/No				
Comment:				
Corrective Action:				Date:
Flaring:				
Type				
Comment:				
Corrective Action:				Date:

Inspected FacilitiesFacility ID: 228463 Type: WELL API Number: 103-05320 Status: SI Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: _____

Comment: Last reported production January 2017.
No Form 21 in database.

Corrective Action: Well must be either:
1) Per COGCC Rule 326.b.(1) a successful mechanical integrity test shall be performed on each shut-in well within two (2) years of the initial shut-in date or
2) Be properly plugged and abandoned . Shut-in and temporarily abandoned wells must be properly reported on COGCC Form 7, Operator's Monthly Production Report.

Date: 09/19/2019

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Fail					
		Compaction	Fail			
		Ditches	Fail			

Comment: [Storm water movement on location and access road.](#)Corrective Action: [Install or repair required BMPs per Rule 1002.f.\(2\)C](#)

Date: 01/15/2022

Pits: ☐ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
701102407	Inspection 70112301 photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5620609