

FORM
5

Rev
02/20

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401683077

Date Received:

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 10071 Contact Name: Kate Miller
Name of Operator: HIGHPOINT OPERATING CORPORATION Phone: (303) 241-6910
Address: 555 17TH ST STE 3700 Fax: _____
City: DENVER State: CO Zip: 80202 Email: regulatory@civiresources.com

API Number 05-123-46080-00 County: WELD
Well Name: Anschutz State Well Number: 5-62-26-4956C
Location: QtrQtr: NESE Section: 27 Township: 5N Range: 62W Meridian: 6
FNL/FSL _____ FEL/FWL _____
Footage at surface: Distance: 1330 feet Direction: FSL Distance: 400 feet Direction: FEL
As Drilled Latitude: 40.367277 As Drilled Longitude: -104.301572
GPS Data: GPS Quality Value: 1.8 Type of GPS Quality Value: PDOP Date of Measurement: 03/27/2018
GPS Instrument Operator's Name: James Freshwater
FNL/FSL _____ FEL/FWL _____
** If directional footage at Top of Prod. Zone Dist: 1100 feet Direction: FSL Dist: 489 feet Direction: FWL
Sec: 26 Twp: 5N Rng: 62W
FNL/FSL _____ FEL/FWL _____
** If directional footage at Bottom Hole Dist: 1110 feet Direction: FSL Dist: 403 feet Direction: FEL
Sec: 25 Twp: 5N Rng: 62W
Field Name: WATTENBERG Field Number: 90750
Federal, Indian or State Lease Number: CO97968

Spud Date: (when the 1st bit hit the dirt) 02/21/2018 Date TD: 04/29/2018 Date Casing Set or D&A: 04/29/2018
Rig Release Date: 05/14/2018 Per Rule 308A.b.

Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 16537 TVD** 6236 Plug Back Total Depth MD 16471 TVD** 6239

Elevations GR 4656 KB 4673 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:

MWD/LWD, CBL, (RES in 123-46081)

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	13+1/2	9+5/8	36	0	817	303	0	817	VISU
1ST	8+3/4	7	23	0	6,673	650	1,850	6,673	CBL
1ST LINER	6+1/8	4+1/2	11.6	5743	16,533	710	5,743	16,533	CALC

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,337		NO	NO	
SUSSEX	4,250		NO	NO	
SHANNON	4,539		NO	NO	
SHARON SPRINGS	6,036		NO	NO	
NIOBRARA	6,249		NO	NO	

Operator Comments:

- PBSD is taken from the wet shoe.
- The TPZ is actual.
- Alternative Logging Program: No open-hole logs were ran on this well. A Resistivity log was ran on Anschutz State 5-62-26-3240C (123-46081). Approved APD had BMP requiring one well on pad to be logged with open hole resistivity log with gamma ray.
- The BHL location was drilled past the 460' setback, however the actual BPZ is reported on the Form 5A.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Ashley Noonan

Title: Sr. Regulatory Analyst

Date: _____

Email: regulatory@civiresources.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
402904350	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
401698715	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
401698703	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402154845	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402163044	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402904278	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402904332	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Returned to Draft 10/27/2021 for Highpoint AOC Batch 4.	10/27/2021

Total: 1 comment(s)