

FORM
5Rev
02/20**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401683073

Date Received:

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10071

Contact Name: Kate Miller

Name of Operator: HIGHPOINT OPERATING CORPORATION

Phone: (303) 241-6910

Address: 555 17TH ST STE 3700

Fax:

City: DENVER State: CO Zip: 80202

Email: regulatory@civiresources.com

API Number 05-123-46085-00

County: WELD

Well Name: Anschutz State

Well Number: 5-62-26-4841C

Location: QtrQtr: NESE Section: 27 Township: 5N Range: 62W Meridian: 6

FNL/FSL

FEL/FWL

Footage at surface: Distance: 1345 feet Direction: FSL Distance: 400 feet Direction: FEL

As Drilled Latitude: 40.367318 As Drilled Longitude: -104.301571

GPS Data: GPS Quality Value: 1.4 Type of GPS Quality Value: PDOP Date of Measurement: 03/27/2018

GPS Instrument Operator's Name: James Freshwater

FNL/FSL

FEL/FWL

** If directional footage at Top of Prod. Zone Dist: 1627 feet Direction: FSL Dist: 479 feet Direction: FWL

Sec: 26 Twp: 5N Rng: 62W

FNL/FSL

FEL/FWL

** If directional footage at Bottom Hole Dist: 1614 feet Direction: FSL Dist: 403 feet Direction: FEL

Sec: 25 Twp: 5N Rng: 62W

Field Name: WATTENBERG

Field Number: 90750

Federal, Indian or State Lease Number: CO97968

Spud Date: (when the 1st bit hit the dirt) 02/25/2018 Date TD: 04/22/2018 Date Casing Set or D&A: 04/22/2018

Rig Release Date: 05/14/2018 Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 16574 TVD** 6255 Plug Back Total Depth MD 16507 TVD** 6257

Elevations GR 4656 KB 4673

Digital Copies of ALL Logs must be Attached per Rule 308A ☒

List Electric Logs Run:

MWD/LWD; CBL; (RESISTIVITY in 05-123-46081)

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	13+1/2	9+5/8	36	0	819	303	0	819	VISU
1ST	8+3/4	7	23	0	6,699	650	1,950	6,699	CBL
1ST LINER	6+1/8	4+1/2	11.6	5743	16,569	720	5,743	16,569	CALC

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,393		NO	NO	
SUSSEX	4,260		NO	NO	
SHANNON	4,578		NO	NO	
SHARON SPRINGS	6,093		NO	NO	
NIOBRARA	6,303		NO	NO	

Operator Comments:

PBTD is taken from the wet shoe.
The TPZ is actual.
The BHL location was drilled past the 460' setback, however the actual BPZ is reported on the Form 5A.
Alternative Logging Program: No open-hole logs were ran on this well. A Resistivity log was ran on Anschutz State 5-62-26-3240C (API 05-123-46081). Approved APD had BMP requiring one well on pad to be logged with open hole resistivity log with gamma ray. Vendor unable to locate intermediate cement PJR, therefore, the Wellview screenshot showing well name, casing string and cement volume is attached.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Ashley Noonan

Title: Sr. Regulatory Analyst Date: _____ Email: regulatory@civiresources.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
402903297	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
401698303	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
401697945	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401698166	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402903196	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402903200	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402903232	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Returned to Draft 10/27/2021 for Highpoint AOC Batch 4.	10/27/2021

Total: 1 comment(s)