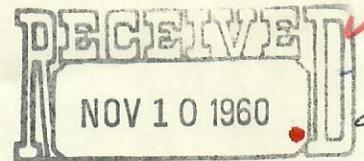




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**OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO**



OIL & GAS  
CONSERVATION COMMISSION

**WELL COMPLETION REPORT**

**INSTRUCTIONS**

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field West Padroni Operator W. C. McBride, Inc.  
County Logan Address 620 Colorado Building  
City Denver 2, State Colorado

Lease Name DuBois Well No. 2 Derrick Floor Elevation \_\_\_\_\_  
Location SE NE NW Section 7 Township 9N Range 52W Meridian 6th  
(quarter quarter)  
990 feet from North Section line and 2310 feet from West Section Line  
N 51° 30' W

Drilled on: Private Land  Federal Land  State Land   
Number of producing wells on this lease including this well: Oil 2; Gas \_\_\_\_\_  
Well completed as: Dry Hole  Oil Well  Gas Well

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 10/19/60 Signed David Paoli  
Title Production Superintendent David Paoli

The summary on this page is for the condition of the well as above date.  
Commenced drilling 8/11, 1960 Finished drilling 8/19, 1960

**CASING RECORD**

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8 5/8"	21#	J-55	139	100-2% cc.	12		
5 1/2"	11#						

**CASING PERFORATIONS**

Type of Charge	No. Perforations per ft.	Zone		
		From	To	
Super Casing Jets	1/4 holes/ft	5021'	5022'	HHM
" " "	1/4 holes/ft	4997'	5002'	JAM
				FJP
				JJD
				FILE

Oil Productive Zone: From 4997' To 5020' Gas Productive Zone: From --- To ---  
Electric or other Logs run Lane Wells Date August 18, 1960  
Was well cored? yes Has well sign been properly posted? \_\_\_\_\_

**RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT**

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
8/31/60	Super Csg. Jets	1/4 holes/ft	5021'	5022'	"0" sand	Squeezed
9/2/60	" " "	1/4 holes/ft	4997'	5002'	"0" sand	

Results of shooting and/or chemical treatment: \_\_\_\_\_

**DATA ON TEST**

Test Commenced 8 A.M. or P.M. September 12, 1960 Test Completed 8 A.M. or P.M. September 13, 1960

For Flowing Well:

Flowing Press. on Csg. \_\_\_\_\_ lbs./sq.in.

Flowing Press. on Tbg. \_\_\_\_\_ lbs./sq.in.

Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_

Size Choke \_\_\_\_\_ in.

Shut-in Pressure \_\_\_\_\_

For Pumping Well:

Length of stroke used 64" inches.

Number of strokes per minute 10

Diam. of working barrel 2 1/4" inches

Size Tbg. 2 1/2" in. No. feet run 5050

Depth of Pump 5015 feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? \_\_\_\_\_

NOTE: Have to purchase gas to treat oil & run engine.

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day <u>120</u> API Gravity <u>16°</u>
Gas Vol. <u>None</u> Mcf/Day; Gas-Oil Ratio <u>---</u> Cf/Bbl. of oil
B.S. & W. <u>0.6</u> %; Gas Gravity <u>---</u> (Corr. to 15.025 psi & 60°F)

## FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	3800	4152	calcareous shale
Carlile	4152	4378	dk. gr. soft shale
Greenhorn	4378	4384	ls, brn, crs. xln.
"D" Sand	4617	4656	sdst, gr., wht. fg.
"J" Sand	4727	4822	" " " "
"M" Sand	4946	4958	siltst. & vvf. sdst., brn.-tan
"O" Sand	4994	5052	sdst., gray wht. (see below)
T.D.	5093		
			<p><u>Core No. 1</u></p> <p>4996-5051 cut 55' rec. 53½'</p> <p>4996-97 (1) sdst., mg, a-sa., low to no perm., much included shale &amp; interlam.-shale, sand sat. w/blk oil.</p> <p>4997-5005 (8) sdst, fg-mg-m-crs, q'tzose excellent perm, good st. &amp; odor blk oil.</p> <p>5005-12 (7) sdst, as above, w/numerous shale &amp; clay inclusions, w/some clay cementing material, low to no perm.</p> <p>5012-29 (17) sdst, gray, mg., a-sa, q'tzose good to fair perm., sat. w/blk. oil throughout.</p> <p>5029-43 (14) sdst. as above, water bearing oil water transition 5029-31</p> <p>5043-49½ (6½) siltst, dk. gr.</p> <p><u>D.S.T. No. 1</u> 4995-5010</p> <p>Open 1½ hrs. S.I. 30 min.</p> <p>Rec'd 1465' fluid</p> <p style="padding-left: 2em;">650' free oil</p> <p style="padding-left: 2em;">815' water</p> <p style="text-align: right;">I.H. 2790#</p> <p style="text-align: right;">F.H. 2725#</p> <p style="text-align: right;">I.F. 183#</p> <p style="text-align: right;">F.F. 601#</p> <p style="text-align: right;">F.S.I. 1153#</p>