



00250531

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

RECEIVED
FEB 19 1988
COLO. OIL & GAS CONS. COMM.

FOR OFFICE USE			
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File in duplicate for Patented and Federal Lands
File in triplicate for State Lands

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION & SERIAL NO.	
2. NAME OF OPERATOR Lewis & Clark Exploration Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 1625 Broadway, Ste 2770, Denver, Colorado 80202		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface C SE NE NW Section 7 At proposed prod. zone T9N-R52W		8. FARM OR LEASE NAME DuBois	
14. PERMIT NO.		9. WELL NO. #2	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4038' KB		10. FIELD AND POOL, OR WILDCAT Padroni West	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 7, T9N-R52W	
		12. COUNTY Logan	13. STATE Colo

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON

REPAIR WELL

CHANGE PLANS

(Other)

Recomplete

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

18. Date of work March, 1988

* Must be accompanied by a cement verification report.

Proposed operations:

Set RBP at 4900', pressure test csg, perforate interval 4760-65' for swab test of J2 sand; if unsuccessful reset RBP at 4750', perforate interval 4736-41' and swab test J1 sand. If production obtained, set CIBP below producing zone, complete well from new zone and return to production. If unsuccessful, shut-in pending review of disposal utility

19. I hereby certify that the foregoing is true and correct

PRINT Donald R. Hembre

SIGNED Donald R. Hembre

TITLE President

DATE 2.18.88

(This space for Federal or State office use)

APPROVED BY Ed D. Matthews

TITLE

SR. PETROLEUM ENGINEER
O & G Cons. Comm

DATE

MAR 2 1988

CONDITIONS OF APPROVAL, IF ANY: