

BRITISH-AMERICAN OIL PRODUCING COMPANY

BEST IMAGE  
AVAILABLE

DRILL STEM TEST



00806408

DIT 48

Date of Test August 1, 1950Lease C. F. GreenWell No. 1District Northwestern

## FLUIDS RECOVERED

1. OIL, total feet recovered None A.P.I. gravity corrected to 60° F. \_\_\_\_\_

Per cent water and mud in sample taken from 1st 100' \_\_\_\_\_

2nd 100' \_\_\_\_\_ 3rd 100' \_\_\_\_\_

4th 100' \_\_\_\_\_ Last 100' \_\_\_\_\_

2. SALT WATER, total feet recovered 1092 Specific gravity or salinity by test  
of sample taken from 1st 100' \_\_\_\_\_ % Oil if any \_\_\_\_\_

2nd 100' \_\_\_\_\_ % Oil if any \_\_\_\_\_ 3rd 100' \_\_\_\_\_ % Oil if any \_\_\_\_\_

4th 100' \_\_\_\_\_ % Oil if any \_\_\_\_\_ Last 100' \_\_\_\_\_ % Oil if any \_\_\_\_\_

295' muddy water

3. DRILLING MUD, total feet recovered \_\_\_\_\_

Sample 1st 100', lbs./gallon \_\_\_\_\_ Salinity \_\_\_\_\_

Sample 2nd 100', lbs./gallon \_\_\_\_\_ Salinity \_\_\_\_\_

Sample 3rd 100', lbs./gallon \_\_\_\_\_ Salinity \_\_\_\_\_

Sample last 100', lbs./gallon \_\_\_\_\_ Salinity \_\_\_\_\_

4. GAS \_\_\_\_\_  
(Estimate 24-hour flow by pressure, volume, time calculations.)

## PHYSICAL DATA

1. Total depth of well at time of test 5249' RB Subsea T.D. - 10412. Depth of top of packer 5226' Cone or wall type packer wall3. Depth of bottom of packer 5228' Length of perforations below packer 6'4. Size of choke at bottom 1/2 Size of choke on top 1/25. Time tester open in minutes 60 Did packer hold? Yes6. Bottom hole pressure, static, before opening tester 1300# 15 min. BHSIP7. Bottom hole pressure after tester opened Less than 250#.8. Size and type of drill pipe 4 1/2" Volume of D.P. in bbls./100' 1.429. Weight of drilling mud, lbs. per gallon 109 Salinity or specific gravity of

water filtered from drilling mud sample taken before drill stem test was made \_\_\_\_\_

10. Fluid inside drill pipe before opening tester \_\_\_\_\_ Feet of fluid and  
salinity if used \_\_\_\_\_Remarks Light blow throughout test.Mud data: weight 109, Visc. 58.

Witnessed by \_\_\_\_\_

G. E. Layton



## GULF STREAM OIL PRODUCING COMPANY

## DRILL STEM TEST

DST #9

Date of Test August 2, 1950Lease C. F. Green Well No. 1 District Northwestern

## FLUIDS RECOVERED

1. OIL, total feet recovered 90' A.P.I. gravity corrected to 60° F. \_\_\_\_\_

Per cent water and mud in sample taken from 1st 100' \_\_\_\_\_

2nd 100' \_\_\_\_\_ 3rd 100' \_\_\_\_\_

4th 100' \_\_\_\_\_ Last 100' \_\_\_\_\_

2. SALT WATER, total feet recovered \_\_\_\_\_ Specific gravity or salinity by test of sample taken from 1st 100' \_\_\_\_\_ % Oil if any \_\_\_\_\_

2nd 100' \_\_\_\_\_ % Oil if any \_\_\_\_\_ 3rd 100' \_\_\_\_\_ % Oil if any \_\_\_\_\_

4th 100' \_\_\_\_\_ % Oil if any \_\_\_\_\_ Last 100' \_\_\_\_\_ % Oil if any \_\_\_\_\_

3. DRILLING MUD, total feet recovered 72' (slightly oil cut)

Sample 1st 100', lbs./gallon \_\_\_\_\_ Salinity \_\_\_\_\_

Sample 2nd 100', lbs./gallon BEST IMAGE Salinity \_\_\_\_\_Sample 3rd 100', lbs./gallon AVAILABLE Salinity \_\_\_\_\_

Sample last 100', lbs./gallon \_\_\_\_\_ Salinity \_\_\_\_\_

4. GAS \_\_\_\_\_  
(Estimate 24-hour flow by pressure, volume, time calculations.)

## PHYSICAL DATA

1. Total depth of well at time of test 5284' RD Subsea T.D. - 1076'2. Depth of top of packer 5261 Cone or wall type packer wall3. Depth of bottom of packer 5263' Length of perforations below packer 6'4. Size of choke at bottom 1/2" Size of choke on top 1/2"5. Time tester open in minutes 90 Did packer hold? Yes6. Bottom hole pressure, static, before opening tester 15 min. BHSIP 575#.7. Bottom hole pressure after tester opened Flow, Press. Zero8. Size and type of drill pipe 4 1/2" Volume of D.P. in bbls./100' 1.429. Weight of drilling mud, lbs. per gallon 104 Salinity or specific gravity of water filtered from drilling mud sample taken before drill stem test was made \_\_\_\_\_

10. Fluid inside drill pipe before opening tester \_\_\_\_\_ Feet of fluid and salinity if used \_\_\_\_\_

Remarks Light blow while tool was open.Mud wt. 10%, Visc. 58, water loss 5.6 cc.Chart does not indicate 15 min shut-in.Witnessed by G. E. Layton [Signature]