

Locate
Well
Correctly

File in tate on Fee and Patented lands and in
quadruplicate on State and School lands, with
OFFICE OF DIRECTOR
OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO



LOG OF OIL AND GAS WELL

Field _____ Company _____
County _____ Address _____
Lease _____
Well No. _____ Sec. _____ Twp. _____ Rge. _____ Meridian _____ State or Pat. _____
Location _____ (N) _____ (E) _____
Ft. (S) of _____ Ft. (W) of _____ line of _____ Elevation _____
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____
Date _____ Title _____

The summary on this page is for the condition of the well as above date.
Commenced drilling _____, 19____ Finished drilling _____, 19____

OIL AND GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI

COMPLETION DATA

Total Depth _____ ft. Cable Tools from _____ to _____ Rotary Tools from _____ to _____
Casing Perforations (prod. depth) from _____ to _____ ft. No. of holes _____
Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
Shooting Record _____

Prod. began _____ 19____ Making _____ bbls./day of _____ A. P. I. Gravity Fluid on _____ Pump ☐
Tub. Pres. _____ lbs./sq. in. Csg. Pres. _____ lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____ Choke. ☐
Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
B. S. & W. _____ %. Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.
Electrical Log _____ Date _____ 19____ Straight Hole Survey _____ Type _____
_____ Date _____ 19____ Other Types of Hole Survey _____ Type _____
Time Drilling Record _____ (Note—Any additional data can be shown on reverse side.)
Core Analysis _____ Depth _____ to _____

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS

FORMATION RECORD

Formation	Top	Bottom	Remarks
DRILL STEM TEST NO. 3:	4960'	-65'	Tool open 3½ hours. ½" bottom choke. 5/8" top choke. Gas in 4 minutes. Oil in 25 minutes. Flowed 15 barrels oil per hour into tanks for 3 hours with estimated. 50,000 CFGPD
			I.B.H.F.P. 900#
			F.B.H.F.P. 1000#
			S.I.B.H.P. 1350#/15 minutes
			Hydro. Pressure 2700#
CORE NO. 6:	4965'	-84' RECOVERED 13'	6' Hard, fine grained sand. Good odor and taste.
			6" Shaley sand.
			4' Hard, permeable sand.
			6" Hard, very shaley sand. N.S.
			6" Very hard, black sandy shale.
DRILL STEM TEST NO. 4:	4966'	-72'	Tool open 1 hour. Bottom at 4981'. Set straddle packer with 6' perforated pipe between packers. ½" bottom, 5/8" top choke. Gas in 3 minutes. Oil in 45 min. Flowed estimated 15 B.O.P.H.
			S.I.B.H.P. 1350#
			Hydro. Pressure 2700#
			Pressure bomb set below bottom packer.
			No flow pressure taken.
Ran 165 joints	7" Reg. T&C SS casing set at 5017'		cement with 250 sacks of cement.
Ran Lane-Wells	Gamma Ray from 4000'		to 4986'.
Perforated with Lane-Wells	Jet shots, two shots per foot from 4960'		-80'. Ran tubing, well flowed 60 barrels oil in 24 hours through 16/64" tubing choke, F.T.P. 640#, F.C.P. 780#. June 20, 1951
PLUGGED BACK TOTAL DEPTH		4988'	