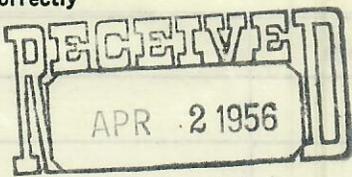




File duplicate on Fee and Patented lands and in quadruplicate on State and School lands, with
 OFFICE OF DIRECTOR
 OIL AND GAS CONSERVATION COMMISSION,
 STATE OF COLORADO

				X
		20		

Locate Well Correctly



OIL & GAS CONSERVATION COMMISSION

LOG OF OIL AND GAS WELL

Field Walker Company Skelly Oil Company
 County Logan Address Box 310 - Sterling, Colorado
 Lease C. F. Green
 Well No. 1 Sec. 20 Twp. 9N Rge. 53W Meridian State or Pat. Pat.
 Location 990 Ft. (S) of north Line and 330 Ft. (W) of east line of 20 Elevation 4176'
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed L. F. Bass
 Title District Superintendent

Date March 30, 1956
 The summary on this page is for the condition of the well as above date.
 Commenced drilling April 16, 1951 Finished drilling May 1, 1951

OIL AND GAS SANDS OR ZONES

No. 1, from 4799 to _____ No. 4, from _____ to _____
 No. 2, from 4900 to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
10-3/4" OD	32.75	SS H-40	325'	250	24	380
7" OD	23#	SS J-55	5017'	250	72	

All measurements taken from top of rotary drive bushing which is 9.20' above top of bottom flange on 10-3/4" casing braden head.

COMPLETION DATA

Total Depth 5017' ft. Cable Tools from None to _____ Rotary Tools from 0 to 5017
 Casing Perforations (prod. depth) from oil 4960 to 4980 ft. No. of holes 40
gas 4912 to 4960
 Acidized with None gallons. Other physical or chemical treatment of well to induce flow None

Shooting Record
 Prod. began June 20, 1954 Making 60 bbls./day of 40.2 A. P. I. Gravity Fluid on 16/64" Pump
640 lbs./sq. in. Csg. Pres. 780 lbs./sq. in. Gas Vol. 3 Mcf. Gas Oil Ratio Choke
 Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
 B. S. & W. 1/10 of 1 % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.
 Electrical Log yes Date May 1, 1951 Straight Hole Survey yes Type Totco
 _____ Date _____ 19 _____ Other Types of Hole Survey _____ Type _____
 Time Drilling Record _____ (Note—Any additional data can be shown on reverse side.)
 Core Analysis _____ Depth _____ to _____
 _____ to _____

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS	AJJ	DVR	FJK	WRS	HHM	AH	JJD	CHC
Niobrara Chalk	3999										
Ft. Hayes Lime	4311										
Carlile Shale	4359										
Greenhorn Lime	4566										

oil prod.

FORMATION RECORD

Formation	Top	Bottom	Remarks
1st. Dakota D	4799		
3rd. Dakota J	4900		
CORE NO. 1:	4811'-25'	RECOVERED 2½'	2½' Hard sandy siltstone, no show.
DRILL STEM TEST NO. 1:	4800' - 25'		Tool open 1 hour. Very slight blow through- out test. Recovered 75' very slightly gas cut mud with rainbow show of oil.
			I.B.H.F.P. 0#
			F.B.H.F.P. 0#
			S.I.B.H.P. 300#/15 min.
			Hydro. Pressure 2750#
CORE NO. 2:	4903'-21'	RECOVERED 15'	2' Hard, fine grained sand, no show. 1' Hard, dark gray shale with streaks of sand 2' Hard shale 9' Hard, glassy sand, no stain.
CORE NO. 3:	4921'-41'	RECOVERED 17'	17' Firm, gray sand. Good odor & taste.
DRILL STEM TEST NO. 2:	4912'-41'		Tool open 30 minutes. ½" bottom choke. 5/8" top choke. Gas to surface in 1½ minutes. Estimated 5 million C.F.G.P.D. Recovered 30' slightly oil cut mud.
			I.B.H.F.P. 1300#
			F.B.H.F.P. 1350#
			S.I.B.H.P. 1350#/15 min.
			Hydro. Pressure 2700#
CORE NO. 4:	4941'-59'	RECOVERED 15'	15' Sand, good odor & taste.
CORE NO. 5:	4959'-65'	RECOVERED 6'	6" hard, fine grained sand. 3" Sand with streaks of shale. 5' Hard, shaley sand. 3" Firm black shale.