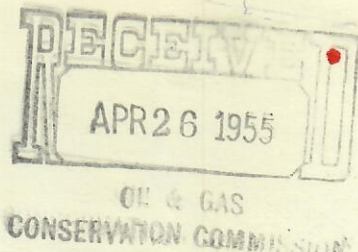




# COLORADO OIL AND GAS CONSERVATION COMMISSION SUNDRY NOTICES AND REPORTS OF WELLS



(Indicate nature of data by checking below)

Notice of intention to drill (attach plat) \_\_\_\_\_  
 Notice of intention to change plans \_\_\_\_\_  
 Notice of date for test of water shut-off \_\_\_\_\_  
 Report on result of test of water shut-off \_\_\_\_\_  
 Notice of intention to re-drill or repair well \_\_\_\_\_  
 Notice of intention to clean out well \_\_\_\_\_  
 Statement of shooting \_\_\_\_\_  
 Statement of perforating and plugging back ☒   
 Notice to pull or otherwise alter casing \_\_\_\_\_  
 Notice of intention to abandon well \_\_\_\_\_  
 Report of work done on well since previous report \_\_\_\_\_

Locate Well Correctly

			x
		20	

Notice to do work ☒  
 Report of work done ☐

Land: Fee and Patented ☒  
 State ☐

Lease No. 41660Colorado

State

Logan

County

Walker

Field

1

(Well No.)

C. F. Green

(Lease)

NE/4

(1/4 Sec.)

20

(Sec.)

9N

(Twp.)

53W

(Range)

6<sup>th</sup> PM

(Meridian)

The Well is located 990 Ft. (N) of Section Line and 330 Ft. (E) of

Section Line. SE/4 NE/4 NE/4

The elevation above sea level is 4167' Ft.

Details of Plan of Work: (State names of and expected depths to objective sands.  
 Show sizes, weights, and length of proposed casings; indicate mudding jobs, cementing  
 points, and all other important proposed work.)

June 30, 1954 - Moved in cable tools and pulled 2½" tubing to squeeze perforations in 7" OD casing 4960'-80'.

SECOND SQUEEZE JOB

Ran 2½" tubing w/Baker model "RT-8" retrievable cement retainer set at 4925' and squeezed perforations in 7" OD casing 4960'-80' with 100 sacks regular cement. Pump in pressure 2100#; Standing pressure 5300#. Pulled 2½" tubing and Baker retainer. Drilled cement to 4966½'.

Plugged Back Total Depth - 4966½'

FORTH PERFORATION

Perforated 7" OD casing 4960'-65' with 20 shots by McCullough jet. Ran 2½" tubing landed at 4961' and swabbed 12 hours, 135 bbls. load oil, 8 bbls. new oil, 7 bbls. water.

SEE REVERSE SIDE

Approved: APR 26 1955

A. J. Gersin  
Director

~~June~~ Commenced 6-30-54

Date Completed 7-15-54

Company Skelly Oil Company

Address 310 - Sterling, Colorado.

By L. F. Bau

Title District Superintendent.

Submit reports of proposed work, for approval, on this form in Duplicate for patented lands and in Triplicate for school and state lands.



FIFTH PERFORATION

Pulled 2½" tubing and perforated 7" OD casing 4940'-45' w/30 shots by McCullough regular bullets. Ran 2½" tubing landed at 4955'. Swabbed 52 bbls. load oil and well started flowing. Flowed 12 hours, thru 2½" tubing 79 bbls. load oil, 10 bbls. water. Gas estimated 3 MMCF per day.

Killed well w/125 bbls. oil. Pulled 2½" tubing and reran same w/7" x 2½" Fig. 32 Larkin special gas anchor packer set at 49 54'. Perforations at 4962'-65' and Otis side door choke. 4953'-54'.

July 15, 1954 - Flowed thru 2½" tubing 24 hours on 3/16" Otis side door choke, 125 bbls. load oil, 35 bbls. water, 535,000 cu. ft. gas per day. FTP 65#; CP 720#.