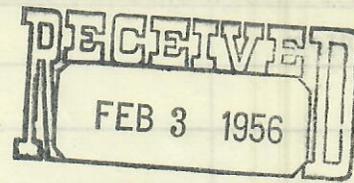


	X		
	25		

Locate Well Correctly



OIL & GAS CONSERVATION COMMISSION

File in ... locate on Fee and Patented lands and in quadrants on State and School lands, with

OFFICE OF DIRECTOR  
OIL AND GAS CONSERVATION COMMISSION,  
STATE OF COLORADO

LOG OF OIL AND GAS WELL



Field North Minto Company The British-American Oil Producing Company  
 County Logan Address P. O. Box 180 - Denver, Colorado  
 Lease Whittier  
 Well No. "D" #1 Sec. 25 Twp. 9N Rge. 53W Meridian 6th P.M. State or Pat. Patented  
 Location \_\_\_\_\_ Ft. (S) of \_\_\_\_\_ Line and \_\_\_\_\_ Ft. (W) of \_\_\_\_\_ line of \_\_\_\_\_ Elevation \_\_\_\_\_  
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Thomas M. Hogan  
 Title District Superintendent

Date January 26, 1956

The summary on this page is for the condition of the well as above date.

Commenced drilling June 16, 19 54 Finished drilling June 23, 19 54

OIL AND GAS SANDS OR ZONES

No. 1, from 4729 to "D" Sand No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from 4846 to "J" Sand No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
<u>9-5/8"</u>	<u>25.4#</u>	<u>Armco</u>	<u>215</u>	<u>190</u>	<u>24</u>	<u>500#</u>

COMPLETION DATA

Total Depth 4970 ft. Cable Tools from \_\_\_\_\_ to \_\_\_\_\_ Rotary Tools from 0 to 4970  
 Casing Perforations (prod. depth) from \_\_\_\_\_ to \_\_\_\_\_ ft. No. of holes \_\_\_\_\_  
 Acidized with \_\_\_\_\_ gallons. Other physical or chemical treatment of well to induce flow \_\_\_\_\_  
 Shooting Record \_\_\_\_\_

Prod. began Dry Hole 19 \_\_\_\_ Making \_\_\_\_\_ bbls./day of \_\_\_\_\_ A. P. I. Gravity Fluid on \_\_\_\_\_ Pump   
 Tub. Pres. \_\_\_\_\_ lbs./sq. in. Csg. Pres. \_\_\_\_\_ lbs./sq. in. Gas Vol. \_\_\_\_\_ Mcf. Gas Oil Ratio \_\_\_\_\_ Choke.   
 Length Stroke \_\_\_\_\_ in. Strokes per Min. \_\_\_\_\_ Diam. Pump \_\_\_\_\_ in.  
 B. S. & W. \_\_\_\_\_ % Gas Gravity \_\_\_\_\_ BTU's/Mcf. \_\_\_\_\_ Gals. Gasoline/Mcf. \_\_\_\_\_

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.  
 Electrical Log Yes Date June 23 19 54 Straight Hole Survey Yes Type TOTCO  
 \_\_\_\_\_ Date \_\_\_\_\_ 19 \_\_\_\_ Other Types of Hole Survey \_\_\_\_\_ Type \_\_\_\_\_  
 Time Drilling Record 6 Days (Note—Any additional data can be shown on reverse side.)  
 Core Analysis \_\_\_\_\_ Depth \_\_\_\_\_ to \_\_\_\_\_  
 \_\_\_\_\_ to \_\_\_\_\_

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Surface	0	225	
Shale & Sand	225	4729	
Sand & Shale	4729	4846	
Shale	4846	4970	T.D.

AJJ	
DVR	
FJK	
WRS	
HHM	
AH	
JJD	
FILE	

(Continue on reverse side)

NOTE: This log submitted 7-27-54