

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/28/2021

Submitted Date:

12/28/2021

Document Number:

699803926

FIELD INSPECTION FORMLoc ID 335446 Inspector Name: De Paolo, Corey On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 96850

Name of Operator: TEP ROCKY MOUNTAIN LLC

Address: PO BOX 370

City: PARACHUTE State: CO Zip: 81635

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

22 Number of Comments

2 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

| Contact Name | Phone | Email | Comment |
|--------------|-------|------------------------------------|---------|
| , TEP | | COGCCInspectionReports@terraep.com | |

Inspected Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|------|--------|-------------|------------|-----------|-------------------|-------------|
| 272708 | WELL | PR | 10/28/2005 | GW | 045-10144 | FEDERAL PA 13-28 | PR |
| 272709 | WELL | PR | 10/30/2005 | GW | 045-10143 | FEDERAL PA 444-29 | PR |
| 272723 | WELL | PR | 11/06/2005 | GW | 045-10145 | FEDERAL PA 14-28 | PR |
| 277339 | WELL | PR | 11/03/2005 | GW | 045-10682 | FEDERAL PA 344-29 | PR |
| 286236 | WELL | PR | 06/30/2009 | GW | 045-12626 | FEDERAL PA 544-29 | PR |
| 286237 | WELL | PR | 07/31/2009 | GW | 045-12625 | FEDERAL PA 314-28 | PR |

General Comment:**COGCC Inspection Report Summary**

On Monday 12/27/21 at approximately 13:30 hours, I, Inspector Corey De Paolo, Conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC FEDERAL-66S95W /28SWSW, Location #335446 in Garfield County Colorado.

While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

- 1) Separator units include an attached storage tank. The storage tank is approximately 2'x3'x14' with an approximate capacity of 15 bbl. The sight glass located on the side of the unit indicates the storage tank is full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank with a corrective action date of 2/27/22.
- 2) Location lacks stabilization. Insufficient tracking BMP at entrance to location with a corrective action date of 1/12/22.

- Location is located in a high priority habitat area. All drainages contribute to the Colorado River.

A follow up on this site inspection needs to be conducted to ensure the Compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.

LocationOverall Good: ☒

| | | | |
|----------------------|--|-------|------------|
| Signs/Marker: | | | |
| Type | OTHER | | |
| Comment: | Separator units include an attached storage tank. The storage tank is approximately 2'x3'x14' with an approximate capacity of 15 bbl. The sight glass located on the side of the unit indicates the storage tank is full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank. | | |
| Corrective Action: | Identify all hazards associated with equipment. | Date: | 02/22/2022 |
| Type | WELLHEAD | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type | TANK LABELS/PLACARDS | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type | BATTERY | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type | CONTAINERS | | |
| Comment: | Chemical tank | | |
| Corrective Action: | | Date: | |

Emergency Contact Number:

Comment: 911/970-285-9377

Corrective Action:

Date: _____

Overall Good: ☒

| | | | |
|----------------|------|--------|--|
| Spills: | | | |
| Type | Area | Volume | |

In Containment: No

Comment:

☐ Multiple Spills and Releases?

| | | | |
|--------------------|--------------|-------|--|
| Fencing/: | | | |
| Type | TANK BATTERY | | |
| Comment: | Hog panels | | |
| Corrective Action: | | Date: | |
| Type | SEPARATOR | | |
| Comment: | Hog panels | | |
| Corrective Action: | | Date: | |
| Type | WELLHEAD | | |
| Comment: | Hog panels | | |
| Corrective Action: | | Date: | |

| | | | |
|-----------------------------------|--|-------|-----------------|
| Equipment: | | | corrective date |
| Type: Ancillary equipment | # 1 | | |
| Comment: | Chemical tank | | |
| Corrective Action: | | Date: | |
| Type: Gas Meter Run | # 6 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: Bradenhead | # 6 | | |
| Comment: | No form of pressure monitoring equipment located on braden heads. All braden head valves are accessible. | | |
| Corrective Action: | | Date: | |
| Type: Horizontal Heated Separator | # 6 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: Plunger Lift | # 6 | | |
| Comment: | All wells on plunger lift | | |
| Corrective Action: | | Date: | |
| Type: Bird Protectors | # 4 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |

Tanks and Berms:

| | | | | | | |
|--------------------|---|----------|-----------|---------|--------|-------|
| Contents | # | Capacity | Type | Tank ID | SE GPS | |
| PRODUCED WATER | 1 | 200 BBLs | STEEL AST | | , | |
| Comment: | | | | | | |
| Corrective Action: | | | | | | Date: |

Paint

| | | |
|------------------|----------|--|
| Condition | Adequate | |
| Other (Content) | | |
| Other (Capacity) | | |
| Other (Type) | | |

Berms

| | | | | |
|--------------------|----------|---------------------|---------------------|-------------|
| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
| Metal | Adequate | Walls Sufficient | Base Sufficient | Adequate |
| Comment: | | | | |
| Corrective Action: | | | | |
| Date: | | | | |

| | | | | | | |
|--------------------|---|----------|-----------|---------|--------|--|
| Contents | # | Capacity | Type | Tank ID | SE GPS | |
| CONDENSATE | 2 | 300 BBLs | STEEL AST | | , | |
| Comment: | | | | | | |
| Corrective Action: | | | | | | |
| Date: | | | | | | |

Paint

| | | |
|------------------|----------|--|
| Condition | Adequate | |
| Other (Content) | | |
| Other (Capacity) | | |
| Other (Type) | | |

Berms

| | | | | | |
|--------------------|-------------------------|---------------------|---------------------|-------------|--|
| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance | |
| Metal | Adequate | Walls Sufficient | Base Sufficient | Adequate | |
| Comment: | Centralized containment | | | | |
| Corrective Action: | | | | Date: | |

Venting:

| | | | |
|--------------------|----|--|-------|
| Yes/No | NO | | |
| Comment: | | | |
| Corrective Action: | | | Date: |

Flaring:

| | | |
|--------------------|--|-------|
| Type | | |
| Comment: | | |
| Corrective Action: | | Date: |

| Inspected Facilities | | | | | | | | | |
|-----------------------|-----------|-------|------|-------------|-----------|---------|----|---------------|----|
| Facility ID: | 272708 | Type: | WELL | API Number: | 045-10144 | Status: | PR | Insp. Status: | PR |
| Producing Well | | | | | | | | | |
| Comment: | Producing | | | | | | | | |
| Corrective Action: | | | | | | Date: | | | |
| Facility ID: | 272709 | Type: | WELL | API Number: | 045-10143 | Status: | PR | Insp. Status: | PR |
| Producing Well | | | | | | | | | |
| Comment: | Producing | | | | | | | | |
| Corrective Action: | | | | | | Date: | | | |
| Facility ID: | 272723 | Type: | WELL | API Number: | 045-10145 | Status: | PR | Insp. Status: | PR |
| Producing Well | | | | | | | | | |
| Comment: | Producing | | | | | | | | |
| Corrective Action: | | | | | | Date: | | | |
| Facility ID: | 277339 | Type: | WELL | API Number: | 045-10682 | Status: | PR | Insp. Status: | PR |
| Producing Well | | | | | | | | | |
| Comment: | Producing | | | | | | | | |
| Corrective Action: | | | | | | Date: | | | |
| Facility ID: | 286236 | Type: | WELL | API Number: | 045-12626 | Status: | PR | Insp. Status: | PR |
| Producing Well | | | | | | | | | |
| Comment: | Producing | | | | | | | | |
| Corrective Action: | | | | | | Date: | | | |
| Facility ID: | 286237 | Type: | WELL | API Number: | 045-12625 | Status: | PR | Insp. Status: | PR |
| Producing Well | | | | | | | | | |
| Comment: | Producing | | | | | | | | |
| Corrective Action: | | | | | | Date: | | | |

Reclamation - Storm Water - Pit**Storm Water:**

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|--|
| Other | Fail | | | | | Insufficient tracking BMP at entrance to location. |
| Sediment Traps | | | | | | |
| | | Compaction | | | | |
| Berms | | | | | | |
| | | Sediment Traps | | | | |
| | | Berms | | | | |
| Compaction | Fail | | | | | Location lacks stabilization. |
| | | Culverts | | | | |
| Ditches | | | | | | |
| Gravel | Fail | | | | | Gravel insufficient |
| | | Gravel | | | | |
| | | Ditches | | | | |

Comment: [Location lacks stabilization. Insufficient tracking BMP at entrance to location.](#)Corrective Action: [Oil and gas operators shall implement and maintain Best Management Practices \(BMPs\) at all oil and gas locations.](#)

Date: 01/12/2022

Pits: ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

| Comment | User | Date |
|---|----------|------------|
| Refer to Sign/Markers and Storm water for corrective actions. | depaoloc | 12/28/2021 |

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|-----------------------------|---|
| 699803927 | Photos for Insp. #699803926 | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5618326 |