



COLORADO OIL AND GAS CONSERVATION COMMISSION  
SUNDRY NOTICES AND REPORTS OF WELLS

(Indicate nature of data by checking below)

Notice of intention to drill \_\_\_\_\_  
 Notice of intention to change plans \_\_\_\_\_  
 Notice of date for test of water shut-off \_\_\_\_\_  
 Report on result of test of water shut-off \_\_\_\_\_  
 Notice of intention to re-drill or repair well \_\_\_\_\_  
 Notice of intention to clean out well \_\_\_\_\_  
 Statement of shooting \_\_\_\_\_  
 Statement of perforating \_\_\_\_\_  
 Notice to pull or otherwise alter casing \_\_\_\_\_  
 Notice of intention to abandon well \_\_\_\_\_  
 Report of work done on well since previous report   x  

Following is a (~~notice of intention to do work~~) July 11 1952  
 (report of work done) (~~On-land~~) (patented) described as follows:

Colorado	Logan	Mt. Hope
State	County	Field
<u>15</u>	<u>C. F. Green 'B'</u>	<u>SE/4 Section 19</u>
(Well No.)	(Lease)	(Sec. and $\frac{1}{4}$ Sec.)
<u>9N</u>	<u>53W</u>	<u>---</u>
(Twp.)	(Range)	(Meridian)

The well is located 330 ft. (N) of North line and 330 ft. (E) of West line  
(S) (W)

The elevation above sea level is 4197 DF ft.

Details of Plan of Work: (State names of and expected depths to objective sands; Show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work.)

6-30-52 Spudded. Ran and cemented 8 5/8" casing at 452' with 225 sacks.  
 7-7-52 Drilled to 4910'. DST No. 1 4864-97. Open one hour. Instant weak blow. Died in 45 minutes. Recovered 32' mud. No show oil or gas.  
 IFP Zero. FFP 425. 30 Minute shut-in 1250. Hydro 2625.  
 7-8-52 Drilled to 5000'. DST No. 2 4962-82. Open one hour. Instant weak blow. Died in 3 minutes. Reset tool. Died in three minutes. Recovered 70 feet mud. No show. I & FFP Zero. 30 Minute SIP. 200. Hydro 2600.  
 7-9-52 Drilled to TD 5065. Ran Schlumberger Survey.  
 7-10-52 Plugged and abandoned well by placing cement from total depth (5065') to 4768' opposite the 'Muddy' and Dakota sandstone and to a point 95' above the top of the Muddy sandstone. Then heavy mud taken from the bottom of the mud pit was placed from 4768' to 480' where a cement plug was spotted to 393' (opposite the bottom of the surface casing). Then heavy mud was placed from 393' to within 15' of the surface, where a cement plug was placed to the surface in such a manner as not to interfere with surface

Approved: (Cont'd on reverse side)

Company Shell Oil Company

JUL 16 1952

Director

Address Denham Bldg. Denver, Colo.

By [Signature]

Title DIVISION PRODUCTION MGR.

Submit reports of proposed work, for approval, on this form in Duplicate for patented lands and in Triplicate for school and state lands.



cultivation.

Schlumberger Formation Tops: 'Muddy' 4862  
Dakota 4961

(Indicate nature of data by checking below)

Report of work done on well since previous report. ☐  
Notice of intention to abandon well. ☐  
Notice of intention to re-drill or repair well. ☐  
Report of result of test of water shut-off. ☐  
Notice of date for test of water shut-off. ☐  
Notice of intention to change location. ☐  
Notice of intention to change depth. ☐  
Statement of observation. ☐  
Statement of performance. ☐  
Notice to fill or otherwise alter casing. ☐  
Notice of intention to abandon well. ☐  
Report of work done on well since previous report. ☐

Following is a description of work done: (Indicate nature of data by checking below)

State \_\_\_\_\_ County \_\_\_\_\_

Section \_\_\_\_\_

The well is located \_\_\_\_\_ of North line and \_\_\_\_\_ of \_\_\_\_\_

The elevation above sea level is \_\_\_\_\_

Details of Plan of work: (State nature of and expected depth to objective sandstone. Show signs, weights, and lengths of proposed casing; indicate existing jobs, cement, log points, and all other important proposed work.)

1-30-35 Sandstone. Run and cemented 5/8" casing at 452' with 252' casing.

1-1-35 Drilled to 4510'. Run 1 1/2" casing 4510-4520'. Open one hour. Instant leak stop.

1-1-35 Drilled 15 minutes. Recovered 30'. No show oil or gas.

1-1-35 Drilled 30 minutes. Recovered 30'. No show oil or gas.

1-1-35 Drilled to 5000'. Run 1 1/2" casing 4950-5000'. Open one hour. Instant leak stop.

1-1-35 Drilled 30 minutes. Recovered 30'. No show oil or gas.

1-1-35 Drilled 30 minutes. Recovered 30'. No show oil or gas.

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