

Click here to reset the form

FORM  
21  
Rev 9/14

State of Colorado  
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:

Date Received:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the  
Attachment Checklist

OGCC Operator Number: 16700	Contact Name and Telephone
Name of Operator: Chevron U.S.A. Inc (Scout Energy)	Anita Sanford
Address: 100 Chevron Road	No: (970) 675-3842
City: Rangely State: CO Zip: 81648	Email: ATLX@chevron.com
API Number: 05-103-60003 OGCC Facility ID Number: 47443 / Rangely Field 72370	
Well/Facility Name: W.P. MELLENN Well/Facility Number: 1	
Location QtrQtr: SE NE Section: 16 Township: 2N Range: 103W Meridian: 6th	

	Oper	OGCC
Pressure Chart	✓	
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number	✓	

☐ SHUT-IN PRODUCTION WELL ☒ INJECTION WELL

Last MIT Date: 09/13/2016

Test Type:

- ☐ Test to Maintain SI/TA status ☐ 5-year UIC ☐ Reset Packer  
☒ Verification of Repairs ☐ Annual UIC Test

Describe Repairs or Other Well Activities: WELLWORK CONSISTED OF PULLING THE INJECTION TUBING BOTH TOP AND BOTTOM PACKERS. RAN NEW PACKERS, YELLOWBAND TUBING AND ADDED TM-40 SPOOL AND HANGER.

Wellbore Data at Time of Test

Injection/Producing Zone(s)	Perforated Interval:	Open Hole Interval:
Weber		6688-7361

Casing Test
Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth

Tubing Casing/Annulus Test

Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?
2 7/8'	6536	6448	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

Test Data

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
12-21-2021	shut in	Ø	Ø	Ø
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain During Test
1250	1250	1250	1250	Ø
Test Witnessed by State Representative?		OGCC Field Representative (Print Name):		
<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chuck Browning		

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Anita Sanford Form 42# 402596360 Field Inspection #

Signed: [Signature] Title: Regulatory Analyst Date: 12-21-2021

OGCC Approval: [Signature] Title: N.W. INSPECTOR Date: 12/21/21

Conditions of Approval, if any:



PRINTED  
IN U.S.A.



CHART NO. MC MP-3000-12HR

METER *1250 RT1*

TAKEN OFF *9:15* *1 M*

CHART PUT ON *9:00* *1 M*

LOCATION *Wellen W.P. 1*

REMARKS *API 05-102-60000?*  
*12-21-2021*

*[Handwritten signature]*