

FORM

21

Rev 11/20

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402897906

Date Received:

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 10017 Contact Name Matt Nelson
Name of Operator: CHACO ENERGY COMPANY Phone: (303) 9813840
Address: P O BOX 1587
City: DENVER State: CO Zip: 80201 Email: matt@chacoenergy.com
API Number: 05-075-07535 OGCC Facility ID Number: 219871
Well/Facility Name: WRITEBOL Well/Facility Number: 1
Location QtrQtr: SWNE Section: 31 Township: 8N Range: 53W Meridian: 6

SHUT-IN PRODUCTION WELL INJECTION WELL Last MIT Date: 1/5/2016 12:00:00 AM
Test Type:
Test to Maintain SI/TA status 5-Year UIC Reset Packer
Verification of Repairs Annual UIC TEST
Describe Repairs or Other Well Activities: NA

Wellbore Data at Time of Test Injection Producing Zone(s) JSND Perforated Interval 4934 - 4957 Open Hole Interval
Tubing Casing/Annulus Test Tubing Size: 2.375 Tubing Depth: 2450 Top Packer Depth: 2450 Multiple Packers?
Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth. Bridge Plug or Cement Plug Depth

Test Data (Use -1 for a vacuum) Table with columns: Test Date, Well Status During Test, Casing Pressure Before Test, Initial Tubing Pressure, Final Tubing Pressure, Casing Pressure Start Test, Casing Pressure - 5 Min., Casing Pressure - 10 Min., Casing Pressure Final Test, Pressure Loss or Gain.

Test Witnessed by State Representative? [X] OGCC Field Representative Schure, Kym

OPERATOR COMMENTS: Chaco plans to evaluate the economics of this well and will either repair or P&A by 6/14/2022.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete. Signed: Sr. Operations Engineer Print Name: Matt Nelson Email: matt@chacoenergy.com Date:

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved. COGCC Approved: Date:

CONDITIONS OF APPROVAL, IF ANY:

Attachment List

Att Doc Num

Name

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Total Attach: 0 Files

General Comments

User Group

Comment

Comment Date

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)