



Fwd: Caerus Historic Project Inquiry – COGCC Document #2523599 SGV 7K

Araza - DNR, Steven <steven.arauza@state.co.us>

Fri, Dec 17, 2021 at 1:47 PM

To: Alex Fischer - DNR <alex.fischer@state.co.us>, Jim Hughes - DNR <jimo.hughes@state.co.us>

Caerus Spill #2523599

Steven J. Araza, P.G.
Environmental Protection Specialist



COLORADO
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Commission
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He/Him

----- Forwarded message -----

From: **Blair Rollins** <brollins@caerusoilandgas.com>

Date: Fri, Mar 26, 2021 at 8:19 AM

Subject: Caerus Historic Project Inquiry – COGCC Document #2523599 SGV 7K

To: Araza - DNR, Steven <steven.arauza@state.co.us>

Cc: Brett Middleton <bmiddleton@caerusoilandgas.com>

Steven,

I have prepared this email to provide you with an update and request guidance concerning a historical spill project that needs to be addressed for closure. The project is associated with the SGV 7K Well Pad (COGCC Location ID 334366) and the attached Form 19 Document # 2523599.

The 26.75-barrel (bbl) oil release occurred on 12/26/2010 when a production tank overflowed due to a missed call-in for a water truck load. All fluids were contained within the lined steel berm secondary containment of the tank battery. A water truck was able to recover 23.4 bbl of the released fluids. No samples associated with this release were collected. Since the release, the COGCC has conducted and documented six (6) site inspections at the location. The inspection document numbers are as follows:

1 – 663800726

2 – 675200599

3 – 675202671

4 – 689701090

5 – 689702264

None of the inspections note deficiencies associated with the tank battery containment or surface staining in the vicinity of the tank battery. All inspections can be found in the COGIS database using COGCC Location ID 334366.

Based on the initial response to the release and the series of documented COGCC inspections, this spill was successfully remediated and should be closed. Any additional investigation of the release does not seem reasonable or necessary based on the fact that sampling of the area will be conducted during the required COGCC Rule 911.a.(4) site investigation at the time of facility decommissioning and final reclamation.

Please let me know if you agree with Caerus' assessment and approach to administratively close the spill within the secondary containment which occurred in 2010.

Thank you,

Blair Rollins

Environmental Specialist

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 **Piceance SGV 7K 12-26-2010 COGCC Spill Rpt_2523599.pdf**
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