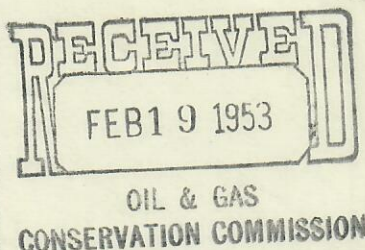


		19	

Locate
Well
CorrectlyFile in _____ State on Fee and Patented lands and in
quadruplicate on State and School lands, with
OFFICE OF DIRECTOR
OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO

LOG OF OIL AND GAS WELL

Field Mt. Hope Company Shell Oil Company
County Logan Address Denham Bldg., Denver, Colo.
Lease C. F. Green 'B'
Well No. 17 Sec. 19 Twp. 9N Rge. 53W Meridian _____ State or Pat. _____
Location 1000 Ft. (S) of North Line and 1003 Ft. (W) of West line of NE/4 Elevation 4244
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

W. H. InabnetDate 2-18-53Title for: Division Production Manager

The summary on this page is for the condition of the well as above date.

Commenced drilling 10-20, 19 52 Finished drilling 11-1, 19 52

OIL AND GAS SANDS OR ZONES

No. 1, from 5005 to 5114 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
8 5/8	28.5	-	595	350		
5 1/2	14	J & L	5082	180 /		
2"	4.7	Pittsburg	5033	3% gel		

COMPLETION DATA

Total Depth 5122 ft. Cable Tools from - to - Rotary Tools from 0 to 5122
Casing Perforations (prod. depth) from Reverse side to _____ ft. No. of holes _____
Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
Shooting Record Stratafrac

Prod. began 1-13, 19 52 Making 82 bbls./day of 41.1 A. P. I. Gravity Fluid on _____ Pump ☒
Tub. Pres. 0 lbs./sq. in. Csg. Pres. 500 lbs./sq. in. Gas Vol. - Mcf. Gas Oil Ratio - Choke. ☐
Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.
Electrical Log Yes Date 11-1, 19 52 Straight Hole Survey _____ Type _____
Date _____ 19 _____ Other Types of Hole Survey Yes Type Microlog
Time Drilling Record Yes (Note—Any additional data can be shown on reverse side.)
Core Analysis No Depth _____ to _____

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
	0	550	Surface sand and shale
	550	4070	Shale
	4070	4755	Shale and lime.
	4755	4906	Shale with streaks of siltstone and lime

(Continue on reverse side)

4906 Sample Top Muddy shale with streaks of siltstone and lime
 4906-TD Sand
 4918-4927 Shale
 4927-4944 Sand with streaks of shale
 4944-5008 Shale with streaks of siltstone
 5008 Sample Top Dakota
 5008-5030 Sand with streaks of shale
 5030-5038 Shale with streaks of sand
 5038-5045 Sand
 5045-5058 Shale with streaks of sand and bentonite
 5058-5117 Sand with streaks of shale
 5117-TD Shale with streaks of sand and siltstone
 TD-5122 Shale

Additional Perforations

Size	ML Perforations	Perforations	Perforations	Perforations	Perforations	Perforations
2 1/8	IV	5030-5031	2085	180		
8 2/8	38"2	-	222	320		
		4975-4976				
		5019-5020				
		5012-5019				

Oil and Gas Sands or Zones
 TO-50
 25
 IT-T
 25

Date 5-18-23
 Division Production Manager
 M. H. [Signature]

The information given here is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

The information given here is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Location T000
 Well No. T3
 Date 5-18-23
 Well No. T3
 Date 5-18-23

Owner C. E. Green, B.
 Operator T000
 Well No. T3
 Date 5-18-23

Denver, Colo.
 Shell Oil Company

Conservation Commission
 Oil & Gas

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