

		19	

Locate Well Correctly



File in State on Fee and Patented lands and in quadruplicate on State and School lands, with  
 OFFICE OF DIRECTOR  
 OIL AND GAS CONSERVATION COMMISSION,  
 STATE OF COLORADO

**RECEIVED**  
 FEB 19 1953  
 OIL & GAS  
 CONSERVATION COMMISSION

333-6

LOG OF OIL AND GAS WELL

Field Mt. Hope Company Shell Oil Company  
 County Logan Address Denham Bldg., Denver, Colo.  
 Lease C. F. Green 'B'  
 Well No. 17 Sec. 19 Twp. 9N Rge. 53W Meridian \_\_\_\_\_ State or Pat. \_\_\_\_\_  
 Location 1000 Ft. (S) of North Line and 1003 Ft. (W) of West line of NE/4 Elevation 4244  
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed W. H. Inabnet  
 Title for: Division Production Manager

Date 2-18-53

The summary on this page is for the condition of the well as above date.

Commenced drilling 10-20, 19 52 Finished drilling 11-1, 19 52

OIL AND GAS SANDS OR ZONES

No. 1, from 5005 to 5114 No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
8 5/8	28.5	-	595	350		
5 1/2	14	J & L	5082	180 /		
2"	4.7	Pittsburg	5033	3% gel		

COMPLETION DATA

Total Depth 5122 ft. Cable Tools from - to - Rotary Tools from 0 to 5122  
 Casing Perforations (prod. depth) from Reverse side to \_\_\_\_\_ ft. No. of holes \_\_\_\_\_  
 Acidized with \_\_\_\_\_ gallons. Other physical or chemical treatment of well to induce flow \_\_\_\_\_  
 Shooting Record Stratafrac

Prod. began 1-13 19 52 Making 82 bbls./day of 41.1 A. P. I. Gravity Fluid on \_\_\_\_\_ Pump   
 Choke.   
 Tub. Pres. 0 lbs./sq. in. Csg. Pres. 500 lbs./sq. in. Gas Vol. - Mcf. Gas Oil Ratio -  
 Length Stroke \_\_\_\_\_ in. Strokes per Min. \_\_\_\_\_ Diam. Pump \_\_\_\_\_ in.  
 B. S. & W. \_\_\_\_\_ % Gas Gravity \_\_\_\_\_ BTU's/Mcf. \_\_\_\_\_ Gals. Gasoline/Mcf. \_\_\_\_\_

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.  
 Electrical Log Yes Date 11-1 19 52 Straight Hole Survey \_\_\_\_\_ Type \_\_\_\_\_  
 \_\_\_\_\_ Date \_\_\_\_\_ 19 \_\_\_\_\_ Other Types of Hole Survey Yes Type Microlog  
 Time Drilling Record Yes (Note—Any additional data can be shown on reverse side.)  
 Core Analysis No Depth \_\_\_\_\_ to \_\_\_\_\_  
 \_\_\_\_\_ to \_\_\_\_\_

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
	0	550	Surface sand and shale
	550	4070	Shale
	4070	4755	Shale and lime.
	4755	4906	Shale with streaks of siltstone and lime

(Continue on reverse side)

*Handwritten signature/initials*

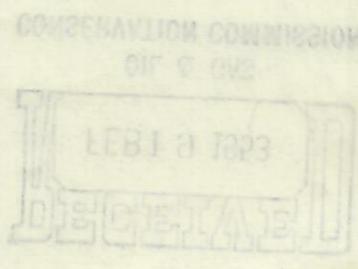
4906 Sample Top Muddy  
 4906-TD Sand  
 4918-4927 Shale  
 4927-4944 Sand with streaks of shale  
 4944-5008 Shale with streaks of siltstone  
 5008 Sample Top Dakota  
 5008-5030 Sand with streaks of shale  
 5030-5038 Shale with streaks of sand  
 5038-5045 Sand  
 5045-5058 Shale with streaks of sand and bentonite  
 5058-5117 Sand with streaks of shale  
 5117-TD Shale with streaks of sand and siltstone  
 TD-5122 Shale

Additional Perforations

Size	ML	Perforation	Depth	Interval	Flow	Pressure
2 1/8	14	5030-5031	2085	180		
8 2/8	38*2	-	222	320		
		5019-5020				
		5012-5019				

COMMENCED DATE: 10-30  
 DATE: 5-18-23  
 DIAGON PRODUCTION NUMBER

LOCATION: T000  
 WELL NO: TΔ  
 OWNER: C. E. Green  
 OPERATOR: T000  
 NAME: M. H. HOPE



OFFICE OF THE DIRECTOR

OFFICE OF CONSERVATION  
 OFFICE OF DIRECTOR

