

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: <u>402727717</u>			
Date Received: <u>06/23/2021</u>			

**SUNDRY NOTICE**

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 12930 Contact Name Jan Callister  
 Name of Operator: CALCO DBA CALLISTER CO Phone: (435) 633-5885  
 Address: 1230 W 1400 N Fax: ( )  
 City: LEHI State: UT Zip: 84043 Email: jec-apex@outlook.com

Complete the Attachment  
Checklist

OP OGCC

API Number : 05- 103 06357 00 OGCC Facility ID Number: 229262  
 Well/Facility Name: CALLISTER-GOVERNMNET Well/Facility Number: 3  
 Location QtrQtr: NENE Section: 8 Township: 1N Range: 101W Meridian: 6  
 County: RIO BLANCO Field Name: RANGELY  
 Federal, Indian or State Lease Number: 46189

Survey Plat		
Directional Survey		
Srfc Eqpmt Diagram		
Technical Info Page		
Other		

**CHANGE OF LOCATION OR AS BUILT GPS REPORT**

- Change of Location \*       As-Built GPS Location Report       As-Built GPS Location Report with Survey

\* Well location change requires new plat. A substantive surface location change may require new Form 2A.

**SURFACE LOCATION GPS DATA** Data must be provided for Change of Surface Location and As Built Reports.

Latitude \_\_\_\_\_ GPS Quality Value: \_\_\_\_\_ Type of GPS Quality Value: \_\_\_\_\_ Measurement Date: \_\_\_\_\_  
 Longitude \_\_\_\_\_

**LOCATION CHANGE (all measurements in Feet)**

Well will be: \_\_\_\_\_ (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

	FNL/FSL		FEL/FWL
	<u>394</u>	<u>FNL</u>	<u>145</u>
			<u>FEL</u>

Change of **Surface** Footage **To** Exterior Section Lines:

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Current **Surface** Location **From** QtrQtr NENE Sec 8

Twp	<u>1N</u>	Range	<u>101W</u>	Meridian	<u>6</u>
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New **Surface** Location **To** QtrQtr \_\_\_\_\_ Sec \_\_\_\_\_

Twp	_____	Range	_____	Meridian	_____
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Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

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Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

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Current **Top of Productive Zone** Location **From** Sec \_\_\_\_\_

Twp	_____	Range	_____
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New **Top of Productive Zone** Location **To** Sec \_\_\_\_\_

Twp	_____	Range	_____
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Change of **Bottomhole** Footage **From** Exterior Section Lines:

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Change of **Bottomhole** Footage **To** Exterior Section Lines:

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Current **Bottomhole** Location Sec \_\_\_\_\_ Twp \_\_\_\_\_

Range	_____	** attach deviated drilling plan
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New **Bottomhole** Location Sec \_\_\_\_\_ Twp \_\_\_\_\_

Range	_____
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Is location in High Density Area? \_\_\_\_\_

Distance, in feet, to nearest building \_\_\_\_\_, public road: \_\_\_\_\_, above ground utility: \_\_\_\_\_, railroad: \_\_\_\_\_,

property line: \_\_\_\_\_, lease line: \_\_\_\_\_, well in same formation: \_\_\_\_\_

Ground Elevation \_\_\_\_\_ feet Surface owner consultation date \_\_\_\_\_



Comments:

**ENGINEERING AND ENVIRONMENTAL WORK**

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned 09/01/2013 Has Production Equipment been removed from site? No

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT \_\_\_\_\_

SPUD DATE: \_\_\_\_\_

**TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK**

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date \_\_\_\_\_

REPORT OF WORK DONE Date Work Completed \_\_\_\_\_

- Intent to Recomplete (Form 2 also required)
- Change Drilling Plan
- Gross Interval Change
- Bradenhead Plan
- Other \_\_\_\_\_
- Request to Vent or Flare
- Repair Well
- Rule 502 variance requested. Must provide detailed info regarding request.
- Status Update/Change of Remediation Plans for Spills and Releases
- E&P Waste Mangement Plan
- Beneficial Reuse of E&P Waste

**COMMENTS:**

FIF 5/26/22T DN 701500888 The well is an open hole completion in the Mancos Shale. I understand, is exempt from MIT testing. Mike Hayes ( Hayes Petroleum) at Rangely will remove the unused equipment. There is still a possibility of transporting , by compression the gas to the Utah Gas Plant.

**CASING PROGRAM**

(No Casing Provided)

**POTENTIAL FLOW AND CONFINING FORMATIONS**

(No Casing Provided)

**H2S REPORTING**

**Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.**

**Gas Analysis Report must be attached.**

H2S Concentration: \_\_\_\_\_ in ppm (parts per million) Date of Measurement or Sample Collection \_\_\_\_\_

Description of Sample Point:

Absolute Open Flow Potential \_\_\_\_\_ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: \_\_\_\_\_

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: \_\_\_\_\_

COMMENTS:

<b><u>Best Management Practices</u></b>		
<b><u>No</u></b>	<b><u>BMP/COA Type</u></b>	<b><u>Description</u></b>

**Operator Comments:**

Both the Callister #3 and #4 wells produced and sold gas periodically from 1995 to 2013. The average net amount of gas sold after compression was about 50 to 60 MCF/day. The wells were Shut-In 2013 because Northwest's high line pressures and the requirement of processing the gas thru a gas processing plant.

On November, 2019 The BLM gave notice that we were to abandon the wells or place them on production. As a result the Callister #4 well was P&A 6/2020. Inasmuch as all production equipment was still on the Callister #3 well we were given permission to test the well for possible oil production. A rig was moved on location 10/2020, testing recovered no oil. A 48 hour gas flow test was made. Gas flowed steady, at 42 psi (tubing pressure) and a shut-in pressure at 57 psi. Volume of gas calculated at 70 MCF/day. The BLM gave Calco until 8/2021 to determine if the gas from the Callister #3 plus other wells in the area could be compressed and transported by abandoned pipelines to the Utah Gas Plant at Dragon Trail. Mike is the one pursuing this option. Mike and I, regardless will begin a plan for P&A.

Today, a talked to Mike Hates(Hayes Petroleum) about any history of gas pressures at the surface casing. We are not aware of any pressures. Mike well do a bradenhead test and report the results.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Jan Callister  
 Title: President Email: jec-apex@outlook.com Date: 6/23/2021

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Katz, Aaron Date: 12/20/2021

**CONDITIONS OF APPROVAL, IF ANY:****Condition of Approval****COA Type****Description**

	<p>1) This approval is good for one year and a new application must be made before 6/23/2022 (1 year from prior application). Updates for the planned utilization of the well should be included with the application.</p> <p>2) The Form 7 reporting must reflect the well status dates reported on the Form 4-TA request. Production reporting needs to be corrected from SI to TA</p> <p>3) A Form 5A is required to report all plugs currently downhole which isolate the perforated interval.</p>
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1 COA

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Engineer	<p>See Operator comments in Submit section for notes pertaining to test exceptions for idle wells with open hole completions</p> <p>BH test completed 6/25/21</p> <p>Emailed Operator to correct production reporting for applicable months and get an update as required by BLM for the viability of the well</p>	12/20/2021

Total: 1 comment(s)

**Attachment List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
402727717	SUNDRY NOTICE APPROVED-TA
402727744	CORRESPONDENCE
402905413	FORM 4 SUBMITTED

Total Attach: 3 Files